



# Petronet LNG Limited

Regd. Office: World Trade Centre, Babar Road, Barakhamba Lane, New Delhi – 110001

Phone: 011-23411411, Fax: 011- 23472550, CIN: L74899DL1998PLC093073

Email: [investors@petronetlng.in](mailto:investors@petronetlng.in), Company's website: [www.petronetlng.in](http://www.petronetlng.in)

ND/PLL/SECTT/REG. 33/2025

19<sup>th</sup> May 2025

The Manager  
BSE Ltd.  
Phiroze Jeejeebhoy Towers  
Dalal Street, Mumbai – 400 001

The Manager  
National Stock Exchange of India Ltd.  
Exchange Plaza, Bandra Kurla Complex  
Bandra East, Mumbai – 400 051

**Sub: (1) Audited Financial Results (standalone and consolidated) along with Independent Auditors' Report for the quarter and year ended 31<sup>st</sup> March 2025**  
**(2) Recommendation of Final Dividend for the financial year 2024-25**

Dear Sir/ Madam,

Pursuant to the SEBI Circular No. SEBI/HO/CFD/CFD-PoD-2/CIR/P/2024/185 dated 31<sup>st</sup> December 2024, please find attached herewith the Integrated Filing (Financial) for the quarter and financial year ended 31<sup>st</sup> March 2025 as per SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 containing:

- (i) Audited Financial Results (Standalone and Consolidated) of the Company for the quarter and financial year ended 31<sup>st</sup> March 2025 along with Independent Auditors' Report, approved by the Board of Directors of the Company at its meeting held on 19<sup>th</sup> May 2025: Annexure — I.
- (ii) Statement of impact of Audit Qualifications (for Audit Report with modified opinion) submitted along with Annual Audited Financial Results (Standalone and Consolidated): The Independent Auditors' Report on the Audited Financial Results with unmodified opinion (without any qualification) is attached herewith. Also, a declaration from Chief Financial Officer of the Company that Statutory Auditors have given the Audit Report with Unmodified opinion (both Standalone and Consolidated) is attached as Annexure – II.
- (iii) The Board of Directors of the Company in its above said meeting has also, inter-alia, recommended final dividend of Rs. 3.00 (Rupees three only) per share (on the face value of Rs. 10/- each) on the equity shares of the Company for the financial year 2024-25. The final dividend is subject to approval of shareholders in the forthcoming Annual General Meeting.
- (iv) The record date and payment/ despatch date for the above recommended final dividend for the Financial Year 2024-25 shall be intimated in due course.

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**Dahej LNG Terminal:**  
GIDC Industrial Estate, Plot No. 7/A, Dahej  
Taluka Vagra, Distt. Bharuch - 392130 (Gujarat)  
Tel.: 02641-257249 Fax: 02641-257252

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**Kochi LNG Terminal:**  
Survey No. 347, Puthuvypu  
P.O. 682508, Kochi  
Tel.: 0484-2502268



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- (v) Statement on deviation or variation for proceeds of public issue, rights issue, preferential issue, qualified institutions placement etc.: Not applicable.
- (vi) Format for disclosing outstanding default on loans and debt securities: Nil.

The above-mentioned meeting of the Board of Directors commenced at 2:30 P.M. and concluded at 4:45 p.m.

This is for information and records please.

Yours faithfully,

**(Rajan Kapur)**  
**Company Secretary**

**Encl: as above**

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**Kochi LNG Terminal:**

Survey No. 347, Puthuvypu  
P.O. 682508, Kochi  
Tel.: 0484-2502268

Independent Auditor's Report on Quarterly and Annual Standalone Financial Results of Petronet LNG Limited pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.

To the Board of Directors of

Petronet LNG Limited

## Opinion

1. We have audited the accompanying standalone financial results ('the Statement') of Petronet LNG Limited ('the Company'), for the quarter / year ended 31<sup>st</sup> March, 2025, being submitted by the Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ('the Listing Regulations').
2. In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Statement -
  - i. are presented in accordance with the requirements of Regulation 33 of the Listing Regulations in this regard; and
  - ii. give a true and fair view in conformity with the recognition and measurement principles laid down in the Indian Accounting Standards ("Ind AS") prescribed under section 133 of the Companies Act, 2013 ("the Act") and other accounting principles generally accepted in India, of the standalone net profit and other comprehensive income and other financial information of the Company for the quarter / year ended 31<sup>st</sup> March 2025.

## Basis for Opinion

3. We conducted our audit in accordance with the Standards on Auditing ("SA"s) specified under section 143(10) of the Companies Act, 2013 ("the Act"). Our responsibilities under those Standards are further described in the "Auditor's Responsibilities for the Audit of the Statement" section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the Statement under the provisions of the Act and the Rules issued thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

## Emphasis of Matter

4. We draw your attention to note 3 to the Statement regarding recoverability of trade receivables as at 31<sup>st</sup> March 2025 include 'Use or Pay' (UoP) dues amounting to Rs.1,421.56 crore (gross) (Rs.952.41 crore (net) after making a provision of Rs.469.15 crore). These dues have arisen due to lower capacity utilisation by customers under long-term regasification agreements entered into by the Company. These UoP dues pertain to FY 2022-23 (CY 2022): Rs.694.29 crore, FY 2023-24 (CY 2023): Rs.610.00 crore, and FY 2024-25 (CY 2024): Rs.117.27 crore.

During FY 2023-24, the Board approved a recovery mechanism for UoP dues relating to CY 2021 and CY 2022, in accordance with agreements reached with customers. As part of this arrangement, the Company received Rs.360.94 crore against CY 2021 dues during the current quarter and year. Some of the customers have brought LNG quantities up to 31<sup>st</sup> March 2025, for which revenue has been recognised at the prevailing Regasification Rate. Correspondingly, the Company has waived off UoP dues amounting to Rs. Nil and Rs.183.71 crore for the quarter and year ended 31<sup>st</sup> March 2025 respectively which consists of Rs. 32.71 crore for CY 2021 and Rs.151.00 crore for CY 2022. The Company has also obtained bank guarantees from customers to secure recovery of these dues.



The Board, at its meeting held on 27<sup>th</sup> January 2025, approved a recovery mechanism for UoP dues pertaining to CY 2023, in line with the earlier years. The Company is in the process of implementing this mechanism, which includes securing bank guarantees from customers.

While some customers have not provided balance confirmations for the UoP dues, management remains confident of recovery, as the amounts are contractually obligated.

As a measure of prudence, the Company has made a time-based provision of Rs.469.15 crore as at 31<sup>st</sup> March 2025 (Rs.358.02 crore as at 31<sup>st</sup> March 2024).

Our opinion is not modified in respect of this matter.

#### Management's Responsibilities for the Statement

5. The Statement has been prepared on the basis of standalone financial statements and has been approved by the Board of Directors. The Company's Board of Directors are responsible for the preparation and presentation of the Statement that gives a true and fair view of the net profit and other comprehensive income and other financial information in accordance with the recognition and measurement principles laid down in the Ind AS prescribed under section 133 of the Act, read with relevant Rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.
6. In preparing the Statement, the Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.
7. The Company's Board of Directors are also responsible for overseeing the Company's financial reporting process.

#### Auditor's Responsibilities for the Audit of the Statement

8. Our objectives are to obtain reasonable assurance about whether the Statement as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Statement.
9. As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:
  - Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
  - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion through a separate report on the complete set of financial statements on whether the company has adequate internal financial controls system with reference to financial statements in place and the operating effectiveness of such control.
  - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Board of Directors.



- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Statement or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
  - Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represent the underlying transactions and events in a manner that achieves fair presentation.
10. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.
11. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

**Other Matter**

12. The Statement includes the results for the quarter ended 31<sup>st</sup> March, 2025 being the balancing figure between the audited figures in respect of the full financial year ended 31<sup>st</sup> March, 2025 and the published unaudited year to date figures up to third quarter of the current financial year which were subject to limited review by us, as required under the Listing Regulations.

For V. Sankar Aiyar & Co.  
Chartered Accountants  
ICAI Firm Regn No. 109208W



(Ajay Gupta)  
Partner

Membership No. 090104  
ICAI UDIN : 25090104BMILEL7118

Place: New Delhi  
Date: 19 May 2025



**Petronet LNG Limited**  
Corporate Identity Number: L74899DL1998PLC093073  
First Floor, World Trade Centre, Babar Road, Barakhamba Lane, New Delhi-110001

**Statement of Standalone financial results for quarter and year ended 31 March, 2025**

(All amounts are Rupees in crore, unless otherwise stated)

	Particulars	Quarter Ended			Year Ended	
		31-Mar-25	31-Dec-24	31-Mar-24	31-Mar-25	31-Mar-24
		Audited	Un Audited	Audited	Audited	Audited
<b>1 Revenue</b>						
	Revenue from operations	12,315.75	12,226.86	13,793.16	50,979.56	52,728.43
	Other income	199.54	196.10	156.80	815.33	616.74
	<b>Total Income</b>	<b>12,515.29</b>	<b>12,422.96</b>	<b>13,949.96</b>	<b>51,794.89</b>	<b>53,345.17</b>
<b>2 Expenses</b>						
	Cost of materials consumed	10,831.61	10,562.58	12,438.47	44,297.87	46,464.11
	Employee benefits expense	46.69	62.92	46.96	219.39	191.74
	Finance costs	60.85	65.07	70.75	258.04	289.67
	Depreciation and amortisation expense	205.78	209.60	194.42	806.21	776.56
	Impairment Loss (Net of Reversal) (Refer Note 3)	(233.67)	152.48	36.21	294.84	263.68
	Other expenses	158.20	201.21	167.50	643.36	602.38
	<b>Total Expenses</b>	<b>11,069.46</b>	<b>11,253.86</b>	<b>12,954.31</b>	<b>46,519.71</b>	<b>48,588.14</b>
<b>3 Profit before exceptional items and tax (1-2)</b>		<b>1,445.83</b>	<b>1,169.10</b>	<b>995.65</b>	<b>5,275.18</b>	<b>4,757.03</b>
<b>4 Exceptional Items</b>		-	-	-	-	-
<b>5 Profit before tax (3-4)</b>		<b>1,445.83</b>	<b>1,169.10</b>	<b>995.65</b>	<b>5,275.18</b>	<b>4,757.03</b>
<b>6 Tax expense:</b>						
	Current tax (Including previous years)	303.07	317.04	256.00	1,369.11	1,304.00
	Deferred tax	72.58	(14.93)	2.07	(20.30)	(83.17)
	<b>Total tax expense</b>	<b>375.65</b>	<b>302.11</b>	<b>258.07</b>	<b>1,348.81</b>	<b>1,220.83</b>
<b>7 Profit after tax (5-6)</b>		<b>1,070.18</b>	<b>866.99</b>	<b>737.58</b>	<b>3,926.37</b>	<b>3,536.20</b>
<b>8 Other comprehensive income (OCI)</b>						
	<u>Items that will not be reclassified to profit or loss</u>					
	Remeasurement Gain / (Loss) on defined benefit plans	(5.90)	-	(5.21)	(15.63)	(10.88)
	Income tax effect	1.48	-	1.31	3.93	2.74
	Equity Instruments through OCI	5.73	-	-	5.73	-
	Income tax effect	(0.82)	-	-	(0.82)	-
	<b>Total other comprehensive income for the year / period</b>	<b>0.49</b>	<b>-</b>	<b>(3.90)</b>	<b>(6.79)</b>	<b>(8.14)</b>
<b>9 Total comprehensive income for the year / period (7+8)</b>		<b>1,070.67</b>	<b>866.99</b>	<b>733.68</b>	<b>3,919.58</b>	<b>3,528.06</b>
<b>10 Paid-up Share Capital (Face value of Rs. 10/- each)</b>		1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
<b>11 Other Equity</b>					17,882.38	15,462.80
<b>12 Net Worth</b>					19,382.38	16,962.80
<b>13 Earnings per equity share</b>						
	(Face value of Rs. 10/- each)					
	Basic (Rs.)	7.13	5.78	4.92	26.18	23.57
	Diluted (Rs.)	7.13	5.78	4.92	26.18	23.57
		(not annualised)			(annualised)	





**Petronet LNG Limited**  
Corporate Identity Number: L74899DL1998PLC093073  
First Floor, World Trade Centre, Babar Road, Barakhamba Lane, New Delhi-110001

**Statement of Standalone Assets and Liabilities as at 31 March, 2025**

(All amounts are Rupees in crore, unless otherwise stated)

Particulars		As at 31-Mar-25	As at 31-Mar-24
		Audited	Audited
<b>ASSETS</b>			
<b>A Non-current assets</b>			
Property, plant and equipment		7,116.09	6,086.34
Capital work-in-progress		1,641.79	1,552.41
Other intangible assets		6.70	2.41
Right of Use assets		1,713.17	2,058.21
Financial assets			
(i) Investments		180.96	174.79
(ii) Loans		23.98	23.74
(iii) Other financial assets		406.06	1,696.46
Non current tax assets		114.11	144.96
Other non-current assets		401.96	447.17
<b>Total Non-Current Assets (A)</b>		<b>11,604.82</b>	<b>12,186.49</b>
<b>B Current assets</b>			
Inventories		1,204.42	1,465.44
Financial assets			
(i) Investments		1,041.89	-
(ii) Trade receivables		3,266.89	3,626.08
(iii) Cash and cash equivalents		775.64	1,718.90
(iv) Bank balances other than cash and cash equivalents		8,323.32	5,690.83
(v) Other financial assets		445.47	326.48
Other current assets		138.48	61.64
<b>Total Current Assets (B)</b>		<b>15,196.11</b>	<b>12,889.37</b>
<b>Total Assets (A+B)</b>		<b>26,800.93</b>	<b>25,075.86</b>
<b>EQUITY AND LIABILITIES</b>			
<b>C Equity</b>			
Equity share capital		1,500.00	1,500.00
Other equity		17,882.38	15,462.80
<b>Total Equity (C)</b>		<b>19,382.38</b>	<b>16,962.80</b>
<b>D Liabilities</b>			
<b>Non-current liabilities</b>			
Financial liabilities			
(i) Lease liabilities		2,176.35	2,596.42
Provisions - Non current		83.30	96.98
Deferred tax liabilities (net)		593.79	617.20
Other non-current liabilities		505.66	644.79
<b>Total Non-Current Liabilities (D)</b>		<b>3,359.10</b>	<b>3,955.39</b>
<b>E Current liabilities</b>			
Financial liabilities			
(i) Lease liabilities		480.23	411.68
(ii) Trade payables			
- total outstanding dues of micro and small enterprises		3.91	14.39
- total outstanding dues of creditors other than micro and small enterprises		2,558.12	2,850.16
(iii) Other financial liabilities		264.27	111.91
Other current liabilities		597.32	651.05
Provisions - Current		155.60	118.48
<b>Total Current Liabilities (E)</b>		<b>4,059.45</b>	<b>4,157.67</b>
<b>F Total Liabilities (F=D+E)</b>		<b>7,418.55</b>	<b>8,113.06</b>
<b>Total Equity and Liabilities (C+F)</b>		<b>26,800.93</b>	<b>25,075.86</b>



**Standalone Statement of Cash flows for the year ended 31 March,2025**

(All amounts are Rupees in crore, unless otherwise stated)

Particulars	Year Ended	
	31-Mar-25	31-Mar-24
<b>A. Cash flow from operating activities</b>		
<b>Net Profit before tax</b>	<b>5,275.18</b>	<b>4,757.03</b>
<u>Adjustment for:</u>		
Depreciation and amortisation	806.21	776.56
Loss on sale/ write off of property, plant and equipment (net)	0.66	3.93
Profit on sale /fair valuation of current Investment (Net)	(40.21)	(52.61)
Finance cost	258.04	289.67
Foreign exchange (gain)/ loss on restatement of financial liabilities (net)	58.97	37.55
Interest Income	(701.97)	(522.73)
Dividend Income	(42.73)	(8.63)
Bad Debts / Waiver of UoP dues	183.71	25.54
Provision for expected credit loss on trade receivables (net)	111.13	238.14
<b>Operating profit before working capital changes</b>	<b>5,908.99</b>	<b>5,544.45</b>
<u>Movements in working capital :-</u>		
(Increase)/ Decrease in loans	(0.24)	(0.34)
(Increase)/ Decrease in inventories	261.01	(312.36)
(Increase)/ Decrease in trade receivables	64.36	(46.15)
(Increase)/ Decrease in other financial assets	14.91	(72.82)
(Increase)/ Decrease in other assets	(49.64)	(37.12)
Increase / (Decrease) in trade payables	(302.53)	1,174.81
Increase / (Decrease) in other financial liabilities	24.16	1.16
Increase / (Decrease) in provisions	7.82	40.18
Increase / (Decrease) in other liabilities	(192.87)	(181.99)
<b>Cash Generated from/ (used in) operations</b>	<b>5,735.97</b>	<b>6,109.82</b>
Less: Income Tax Paid (net of refunds)	(1,338.27)	(1,237.31)
<b>Net Cash generated from / (used in) operating activities (A)</b>	<b>4,397.70</b>	<b>4,872.51</b>
<b>B. Cash flow from investing activities</b>		
Purchase of property, plant and equipment and capital work in progress	(1,451.79)	(841.30)
Proceeds from sale of property, plant and equipment	0.14	0.66
Purchase of intangible assets	(5.11)	(0.13)
Dividend Received	40.50	8.63
Net proceeds/ (purchase) of investments	(1,001.67)	922.31
Investment in share of subsidiary company	(0.43)	-
Interest received	559.02	502.02
Net movement in fixed deposits	(1,330.00)	(1,653.70)
<b>Net Cash Generated from / (Used in) Investing Activities (B)</b>	<b>(3,189.34)</b>	<b>(1,061.51)</b>
<b>C. Cash Flow from Financing Activities</b>		
Interest Payments	(9.55)	(11.56)
Dividend paid	(1,500.00)	(1,500.00)
Lease Liability paid	(642.07)	(642.90)
<b>Net Cash generated from / (used in) Financing Activities (C)</b>	<b>(2,151.62)</b>	<b>(2,154.46)</b>
<b>Net Increase/(Decrease) in Cash and Cash Equivalents (A+B+C)</b>	<b>(943.26)</b>	<b>1,656.54</b>
Cash and cash equivalents at the beginning of the year	1,718.90	62.36
<b>Balance at the end of the year</b>	<b>775.64</b>	<b>1,718.90</b>

Note: The above Statement has been prepared under indirect method set out in Ind AS 7 "Cash Flow Statement".

Breakup of Cash and Cash Equivalents is as below:

Balance with banks:

- In current account

0.64 5.90

- In term deposits (with original maturity of less than 3 months)

775.00 1,713.00

Cash on hand (Rs Nil, Previous year - Rs. 22,962)

- -

**Total**

**775.64 1,718.90**





**Notes :**

- 1 The above results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at their respective meetings held on 19th May 2025. The statutory auditors of the company have carried out audit of the aforesaid results.
- 2 The Company primarily operates in the business of import and processing of liquified natural gas. Accordingly, there is only one Reportable Segment i.e. "Natural Gas Business". Hence, no specific disclosure has been made w.r.t. operating segments.
- 3 Trade receivables as at 31st March 2025 include 'Use or Pay' (UoP) dues amounting to Rs.1,421.56 crore (gross) (Rs.952.41 crore (net) after making a provision of Rs.469.15 crore). These dues have arisen due to lower capacity utilisation by customers under long-term regasification agreements entered into by the Company. These UoP dues pertain to FY 2022-23 (CY 2022): Rs.694.29 crore, FY 2023-24 (CY 2023): Rs.610.00 crore, and FY 2024-25 (CY 2024): Rs.117.27 crore.  
During FY 2023-24, the Board approved a recovery mechanism for UoP dues relating to CY 2021 and CY 2022, in accordance with agreements reached with customers. As part of this arrangement, the Company received Rs.360.94 crore against CY 2021 dues during the current quarter and year. Some of the customers have brought LNG quantities up to 31st March 2025, for which revenue has been recognised at the prevailing Regasification Rate. Correspondingly, the Company has waived off UoP dues amounting to Rs. Nil and Rs.183.71 crore for the quarter and year ended 31st March 2025 respectively which consists of Rs. 32.71 crore for CY 2021 and Rs.151.00 crore for CY 2022. The Company has also obtained bank guarantees from customers to secure recovery of these dues.  
The Board, at its meeting held on 27th January 2025, approved a recovery mechanism for UoP dues pertaining to CY 2023, in line with the earlier years. The Company is in the process of implementing this mechanism, which includes securing bank guarantees from customers. While some customers have not provided balance confirmations for the UoP dues, management remains confident of recovery, as the amounts are contractually obligated.  
As a measure of prudence, the Company has made a time-based provision of Rs.469.15 crore as at 31st March 2025 (Rs.358.02 crore as at 31st March 2024).
- 4 The Board of Directors has recommended Final Dividend of Rs 3.00 per equity share (Face Value of Rs 10/- per equity share) at their meeting held on 19th May 2025.
- 5 The figures for the quarter ended 31st March 2025 and 31st March 2024 represent the difference between the audited figures in respect of the full financial year and the unaudited published year-to-date figures upto the third quarter of the financial year, which were subjected to limited review.
- 6 Previous year / period figures have been regrouped and rearranged to make them comparable with current period figures.

For and on behalf of the Board of Directors of  
**Petronet LNG Limited**

  
**Sanjay Mitra**  
Director (Finance) & CFO  
(Whole-time Director)  
DIN: 07684414

**Place : New Delhi**  
**Date : 19 May 2025**

**For V Sankar Aiyar & Co**  
**Chartered Accountants**  
ICAI Firm Regn. No. 109208W

  
**Ajay Gupta**  
Partner  
Membership No - 090104



**Independent Auditor's Report on Quarterly and Annual Consolidated Financial Results of Petronet LNG Limited pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.**

**To The Board of Directors of  
Petronet LNG Limited**

**Opinion**

1. We have audited the accompanying consolidated financial results ('the Statement') of Petronet LNG Limited ('the Holding Company') and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group"), and joint ventures, for the quarter and year ended 31<sup>st</sup> March, 2025, being submitted by the Holding Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Listing Regulations").
2. In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the reports of other auditors on audited financial statements / financial results / financial information of the subsidiaries and joint ventures as referred to in paragraph 13 below, the aforesaid financial results –
  - i. include financial results of the following entities:
    - Petronet Energy Limited (PEL) - Subsidiary
    - Petronet LNG Singapore Pte. Ltd. – Subsidiary
    - Adani Petronet (Dahej) Port Limited (APDPL) - Joint Venture
    - India LNG Transport Co (No. 4) Private Limited (ILT4) - Joint Venture
  - ii. are presented in accordance with the requirements of Regulation 33 of the Listing Regulations in this regard; and
  - iii. give a true and fair view in conformity with the recognition and measurement principles laid down in the Indian Accounting Standards ('Ind AS') prescribed under section 133 of the Companies Act, 2013 ('the Act') and other accounting principles generally accepted in India, of the consolidated net profit and other comprehensive income and other financial information of the Group and joint ventures, for the quarter / year ended 31<sup>st</sup> March 2025.

**Basis for Opinion**

3. We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 (the Act). Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Statement' section of our report. We are independent of the Group and of its joint ventures, in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Statement under the provisions of the Act and the Rules issued thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us and obtained by the other auditors in terms of their report as referred to in paragraph 13 of the Other Matters section is sufficient and appropriate to provide a basis for our opinion.



**Emphasis of Matter**

4. We draw your attention to note 3 to the Statement regarding recoverability of trade receivables as at 31<sup>st</sup> March 2025 include 'Use or Pay' (UoP) dues amounting to Rs.1,421.56 crore (gross) (Rs.952.41 crore (net) after making a provision of Rs.469.15 crore). These dues have arisen due to lower capacity utilisation by customers under long-term regasification agreements entered into by the Holding Company. These UoP dues pertain to FY 2022–23 (CY 2022): Rs.694.29 crore, FY 2023–24 (CY 2023): Rs.610.00 crore, and FY 2024–25 (CY 2024): Rs.117.27 crore.

During FY 2023–24, the Board approved a recovery mechanism for UoP dues relating to CY 2021 and CY 2022, in accordance with agreements reached with customers. As part of this arrangement, the Holding Company received Rs.360.94 crore against CY 2021 dues during the current quarter and year. Some of the customers have brought LNG quantities up to 31<sup>st</sup> March 2025, for which revenue has been recognised at the prevailing Regasification Rate. Correspondingly, the Holding Company has waived off UoP dues amounting to Rs.Nil and Rs.183.71 crore for the quarter and year ended 31<sup>st</sup> March 2025 respectively which consists of Rs. 32.71 crore for CY 2021 and Rs.151.00 crore for CY 2022. The Holding Company has also obtained bank guarantees from customers to secure recovery of these dues.

The Board, at its meeting held on 27<sup>th</sup> January 2025, approved a recovery mechanism for UoP dues pertaining to CY 2023, in line with the earlier years. The Holding Company is in the process of implementing this mechanism, which includes securing bank guarantees from customers.

While some customers have not provided balance confirmations for the UoP dues, management remains confident of recovery, as the amounts are contractually obligated. As a measure of prudence, the Holding Company has made a time-based provision of Rs.469.15 crore as at 31<sup>st</sup> March 2025 (Rs.358.02 crore as at 31<sup>st</sup> March 2024).

Our opinion is not modified in respect of this matter.

**Management's Responsibilities for the Statement**

5. The Statement, which is the responsibility of the Holding Company's management and has been approved by the Holding Company's Board of Directors, has been prepared on the basis of the consolidated audited financial statements. The Holding Company's Board of Directors are responsible for the preparation and presentation of the Statement that gives a true and fair view of the consolidated net profit after tax and other comprehensive income, and other financial information of the Group including its joint ventures in accordance with the accounting principles generally accepted in India, including the Ind AS prescribed under section 133 of the Act, read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. The Holding Company's Board of Directors is also responsible for ensuring accuracy of records including financial information considered necessary for the preparation of the Statement. Further, in terms of the provisions of the Act, the respective Board of Directors of the companies included in the Group and of its joint ventures, covered under the Act, are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act, for safeguarding of the assets of the Group and of its joint ventures, and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively, for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Statement, that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Statement by the Directors of the Holding Company, as aforesaid.
6. In preparing the statement, the respective Board of Directors of the Companies included in the Group and of its joint ventures, are responsible for assessing the ability of the Group and of its joint ventures to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the respective Board of Directors / management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.
7. The respective Board of Directors of the companies included in the Group and of its joint ventures, are also responsible for overseeing the financial reporting process of the companies included in the Group and of its joint ventures.



### Auditor's Responsibilities for the Audit of the Statement

8. Our objectives are to obtain reasonable assurance about whether the Statement as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Statement.
9. As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:
  - Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
  - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion through a separate report on the complete set of consolidated financial statements on whether the Company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such control.
  - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures in the Statement made by Board of Directors.
  - Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its joint ventures, to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Statement or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its joint ventures to cease to continue as a going concern.
  - Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represent the underlying transactions and events in a manner that achieves fair presentation.
  - Obtain sufficient appropriate audit evidence regarding the financial results / financial statements of the entities within the Group, and its joint ventures, to express an opinion on the Statement. We are responsible for the direction, supervision and performance of the audit of financial information of such entities included in the Statement, of which we are the independent auditors. For the other entities included in the Statement, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion
10. We communicate with those charged with governance of the Holding Company, and such other entities included in the statement, of which we are the independent auditors, regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.
11. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.
12. We also performed procedures in accordance with the SEBI Circular CIR/CFD/CMD1/44/2019 dated 29<sup>th</sup> March 2019 issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), to the extent applicable.



**Other Matters**

13. The accompanying Statement includes the financial statements / financial results, in respect of two subsidiaries, which have not been audited by us, whose audited financial statements / financial results reflects total assets of Rs. 7.31 crores as at 31<sup>st</sup> March 2025, total revenues of Rs. 0.10 crore and Rs. 41.65 crore, total profit/(loss) after tax of Rs. (0.36) crores and Rs. 0.27 crore, total comprehensive profit/(loss) of Rs. (0.36) crore and Rs.0.27 crore for the quarter and year ended 31<sup>st</sup> March 2025 respectively, and net cash outflow of Rs.4.00 crore for the year ended on that date.

The accompanying Statement also includes Group's share of profit after tax of Rs. 22.68 crores and Rs. 97.97 crore, and total comprehensive income of Rs. 24.39 crore and Rs. 99.50 crore for the quarter and year ended on 31<sup>st</sup> March 2025, respectively as considered in the Statement, in respect of one joint venture, whose financial statements / financial results have not been audited by us.

These financial statements / financial results have been audited by other auditors whose audit reports have been furnished to us by the management and our opinion in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint venture, is based solely on the reports of such auditors and the procedures performed by us as stated in paragraph 12 above.

Our opinion on the Statement is not modified in respect of the above matter with respect to our reliance on the work done and reports of such auditors.

14. The accompanying statement also includes Group's share of profit /(loss) after tax of Rs. 4.64 crores and Rs. (9.21) crore, and total comprehensive income of Rs. 4.64 crore and Rs. (9.21) crore for the quarter and year ended on 31<sup>st</sup> March 2025, respectively as considered in the Statement, in respect of one joint venture, whose financial statements / financial results are unaudited.

These financial results / information are as certified by the management of the Joint Venture. According to the information and explanations given to us by the Management of the Holding Company, these financial results/ information are not material to the Group.

Our opinion on the Statement is not modified in respect of the above matter with respect to our reliance on the unaudited financial statements / financial results.

15. The Statement includes the results for the quarter ended 31<sup>st</sup> March, 2025 being the balancing figure between the audited figures in respect of the full financial year ended 31<sup>st</sup> March 2025 and the published unaudited year to date figures up to third quarter of the current financial year which were subject to limited review by us, as required under the Listing Regulations.

For V. Sankar Aiyar & Co.  
Chartered Accountants  
ICAI Firm Regn No. 109208W



(Ajay Gupta)  
Partner

Membership No. 090104  
ICAI UDIN : 25090104BMILEM6055

Place: New Delhi  
Date: 19<sup>th</sup> May 2025





**Petronet LNG Limited**  
Corporate Identity Number: L74899DL1998PLC093073  
First Floor, World Trade Centre, Babar Road, Barakhamba Lane, New Delhi-110001

**Statement of Consolidated financial results for quarter and year ended 31 March, 2025**  
(All amounts are Rupees in crore, unless otherwise stated)

	Particulars	Quarter Ended			Year Ended	
		31-Mar-25	31-Dec-24	31-Mar-24	31-Mar-25	31-Mar-24
		Audited	Un Audited	Audited	Audited	Audited
<b>1 Revenue</b>						
	Revenue from operations	12,315.75	12,226.86	13,793.16	50,982.03	52,729.33
	Other income	197.40	196.21	153.64	772.97	608.46
	<b>Total Income</b>	<b>12,513.15</b>	<b>12,423.07</b>	<b>13,946.80</b>	<b>51,755.00</b>	<b>53,337.79</b>
<b>2 Expenses</b>						
	Cost of materials consumed	10,831.61	10,562.58	12,438.47	44,297.87	46,464.11
	Employee benefits expense	47.19	63.47	47.40	221.47	193.47
	Finance costs	60.85	65.07	70.75	258.04	289.67
	Depreciation and amortisation expense	205.78	209.60	194.42	806.21	776.56
	Impairment Loss (Net of Reversal) (Refer Note 3)	(233.67)	152.48	36.21	294.84	263.68
	Other expenses	158.28	201.30	167.52	643.70	602.62
	<b>Total Expenses</b>	<b>11,070.04</b>	<b>11,254.50</b>	<b>12,954.77</b>	<b>46,522.13</b>	<b>48,590.11</b>
<b>3 Profit before exceptional items and tax (1-2)</b>		<b>1,443.11</b>	<b>1,168.57</b>	<b>992.03</b>	<b>5,232.87</b>	<b>4,747.68</b>
<b>4 Exceptional Items</b>		-	-	-	-	-
<b>5 Profit before tax (3-4)</b>		<b>1,443.11</b>	<b>1,168.57</b>	<b>992.03</b>	<b>5,232.87</b>	<b>4,747.68</b>
<b>6 Tax expense:</b>						
	Current tax (Including previous years)	303.07	317.04	256.00	1,369.11	1,304.00
	Deferred tax	72.46	(15.06)	1.96	(20.16)	(83.34)
	<b>Total tax expense</b>	<b>375.53</b>	<b>301.98</b>	<b>257.96</b>	<b>1,348.95</b>	<b>1,220.66</b>
<b>7 Profit after tax (5-6)</b>		<b>1,067.58</b>	<b>866.59</b>	<b>734.07</b>	<b>3,883.92</b>	<b>3,527.02</b>
<b>8 Share of profit / (loss) of joint ventures (net of tax)</b>		27.32	35.11	30.36	88.76	125.42
<b>9 Profit after share of Joint ventures (net of tax) (7+8)</b>		<b>1,094.90</b>	<b>901.70</b>	<b>764.43</b>	<b>3,972.68</b>	<b>3,652.44</b>
<b>10 Other comprehensive income (OCI)</b>						
	<i>Items that will not be reclassified to profit or loss</i>					
	Remeasurement Gain / (Loss) on defined benefit plans	(5.90)	-	(5.21)	(15.63)	(10.88)
	Income tax effect	1.48	-	1.31	3.93	2.74
	Equity Instruments through OCI	5.73	-	-	5.73	-
	Income tax effect	(0.82)	-	-	(0.82)	-
	Share of JV	1.71	(0.06)	1.18	1.53	1.25
	<b>Total other comprehensive income for the year / period</b>	<b>2.20</b>	<b>(0.06)</b>	<b>(2.72)</b>	<b>(5.26)</b>	<b>(6.89)</b>
<b>11 Total comprehensive income for the year / period (9+10)</b>		<b>1,097.10</b>	<b>901.64</b>	<b>761.71</b>	<b>3,967.42</b>	<b>3,645.55</b>
<b>12 Paid-up Share Capital (Face value of Rs. 10/- each)</b>		1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
<b>13 Other Equity</b>					18,377.53	15,910.11
<b>14 Net Worth</b>					19,877.53	17,410.11
<b>15 Earnings per equity share</b>						
	(Face value of Rs. 10/- each)					
	Basic (Rs.)	7.30	6.01	5.10	26.48	24.35
	Diluted (Rs.)	7.30	6.01	5.10	26.48	24.35
		(not annualised)			(annualised)	



**Statement of Consolidated Assets and Liabilities as at 31 March, 2025**  
(All amounts are Rupees in crore, unless otherwise stated)

Particulars		As at 31-Mar-25	As at 31-Mar-24
		Audited	Audited
<b>ASSETS</b>			
<b>A Non-current assets</b>			
Property, plant and equipment		7,116.09	6,086.34
Capital work-in-progress		1,641.79	1,552.41
Other intangible assets		6.70	2.41
Right of Use assets		1,713.17	2,058.21
Financial assets			
(i) Investments		669.98	616.68
(ii) Loans		23.98	23.74
(iii) Other financial assets		406.07	1,696.47
Non current tax assets		114.15	144.99
Other non-current assets		402.21	447.68
<b>Total Non-Current Assets (A)</b>		<b>12,094.14</b>	<b>12,628.93</b>
<b>B Current assets</b>			
Inventories		1,204.42	1,465.44
Financial assets			
(i) Investments		1,041.89	-
(ii) Trade receivables		3,266.89	3,626.08
(iii) Cash and cash equivalents		781.12	1,723.37
(iv) Bank balances other than cash and cash equivalents		8,323.32	5,690.83
(v) Other financial assets		445.70	326.70
Other current assets		139.25	61.68
<b>Total Current Assets (B)</b>		<b>15,202.59</b>	<b>12,894.10</b>
<b>Total Assets (A+B)</b>		<b>27,296.73</b>	<b>25,523.03</b>
<b>EQUITY AND LIABILITIES</b>			
<b>C Equity</b>			
Equity share capital		1,500.00	1,500.00
Other equity		18,377.53	15,910.11
<b>Total Equity (C)</b>		<b>19,877.53</b>	<b>17,410.11</b>
<b>D Liabilities</b>			
<b>Non-current liabilities</b>			
Financial liabilities			
(i) Lease liabilities		2,176.35	2,596.42
Provisions - Non current		83.30	96.98
Deferred tax liabilities (net)		593.79	616.53
Other non-current liabilities		505.66	644.79
<b>Total Non-Current Liabilities (D)</b>		<b>3,359.10</b>	<b>3,954.72</b>
<b>E Current liabilities</b>			
Financial liabilities			
(i) Lease liabilities		480.23	411.68
(ii) Trade payables			
- total outstanding dues of micro and small enterprises		3.91	14.39
- total outstanding dues of creditors other than micro and small enterprises		2,559.13	2,850.56
(iii) Other financial liabilities		264.27	112.04
Other current liabilities		596.96	651.05
Provisions - Current		155.60	118.48
<b>Total Current Liabilities (E)</b>		<b>4,060.10</b>	<b>4,158.20</b>
<b>F Total Liabilities (F=D+E)</b>		<b>7,419.20</b>	<b>8,112.92</b>
<b>Total Equity and Liabilities (C+F)</b>		<b>27,296.73</b>	<b>25,523.03</b>



**Consolidated Statement of Cash flows for the year ended 31 March 2025**  
(All amounts are Rupees in crore, unless otherwise stated)

Particulars	Year Ended	
	31-Mar-25	31-Mar-24
<b>A. Cash flow from operating activities</b>		
Net Profit before tax	5,232.87	4,747.68
Adjustment for:		
Depreciation and amortisation	806.21	776.56
Loss on sale/ write off of property, plant and equipment (net)	0.66	3.93
Profit on sale /fair valuation of current Investment (Net)	(40.21)	(52.61)
Finance cost	258.04	289.67
Foreign exchange (gain)/ loss on restatement of financial liabilities (net)	58.98	37.57
Interest Income	(702.34)	(523.08)
Bad Debts / Waiver of UoP dues	183.71	25.54
Provision for expected credit loss on trade receivables (net)	111.13	238.14
<b>Operating profit before working capital changes</b>	<b>5,909.05</b>	<b>5,543.40</b>
<u>Movements in working capital :-</u>		
(Increase)/ Decrease in loans	(0.24)	(0.34)
(Increase)/ Decrease in inventories	261.01	(312.36)
(Increase)/ Decrease in trade receivables	64.36	(46.15)
(Increase)/ Decrease in other financial assets	14.91	(72.83)
(Increase)/ Decrease in other assets	(50.12)	(37.50)
Increase / (Decrease) in trade payables	(301.92)	1,174.78
Increase / (Decrease) in other financial liabilities	24.04	1.28
Increase / (Decrease) in provisions	7.82	40.18
Increase / (Decrease) in other liabilities	(193.24)	(181.99)
<b>Cash Generated from/ (used in) operations</b>	<b>5,735.67</b>	<b>6,108.47</b>
Less: Income Tax Paid (net of refunds)	(1,337.75)	(1,237.35)
<b>Net Cash generated from / (used in) operating activities (A)</b>	<b>4,397.92</b>	<b>4,871.12</b>
<b>B. Cash flow from investing activities</b>		
Purchase of property, plant and equipment and capital work in progress	(1,451.78)	(841.29)
Proceeds from sale of property, plant and equipment	0.14	0.66
Purchase of intangible assets	(5.11)	(0.13)
Dividend Received	40.50	8.63
Net proceeds/ (purchase) of investments	(1,001.67)	922.31
Interest received	559.38	502.15
Net movement in fixed deposits	(1,330.00)	(1,648.28)
<b>Net Cash Generated from / (Used in) Investing Activities (B)</b>	<b>(3,188.54)</b>	<b>(1,055.95)</b>
<b>C. Cash Flow from Financing Activities</b>		
Interest Payments	(9.55)	(11.56)
Dividend paid	(1,500.00)	(1,500.00)
Lease Liability paid	(642.08)	(642.90)
<b>Net Cash generated from / (used in) Financing Activities (C)</b>	<b>(2,151.63)</b>	<b>(2,154.46)</b>
<b>Net Increase/(Decrease) in Cash and Cash Equivalents (A+B+C)</b>	<b>(942.25)</b>	<b>1,660.71</b>
Cash and cash equivalents at the beginning of the year	1,723.37	62.66
<b>Balance at the end of the year</b>	<b>781.12</b>	<b>1,723.37</b>

Note: The above Statement has been prepared under indirect method set out in Ind AS 7 "Cash Flow Statement".

Breakup of Cash and Cash Equivalents is as below:

Balance with banks:

- In current account

- In term deposits (with original maturity of less than 3 months)

Cash on hand (Rs Nil, Previous year - Rs. 22,962)

**Total**







6.12 10.37

775.00 1,713.00

- -

**781.12 1,723.37**



	<p><b>Notes :</b></p> <p>1 The above results have been reviewed by the Audit Committee and approved by the Board of Directors of the Holding Company at their respective meetings held on 19th May 2025. The statutory auditors of the Holding Company have carried out audit of the aforesaid results.</p> <p>2 The Holding Company primarily operates in the business of import and processing of liquified natural gas. Accordingly, there is only one Reportable Segment i.e. "Natural Gas Business". Hence, no specific disclosure has been made w.r.t. operating segments.</p> <p>3 Trade receivables as at 31st March 2025 include 'Use or Pay' (UoP) dues amounting to Rs. 1,421.56 crore (gross) (Rs. 952.41 crore (net) after making a provision of Rs. 469.15 crore). These dues have arisen due to lower capacity utilisation by customers under long-term regasification agreements entered into by the Holding Company. These UoP dues pertain to FY 2022-23 (CY 2022): Rs. 694.29 crore, FY 2023-24 (CY 2023): Rs. 610.00 crore, and FY 2024-25 (CY 2024): Rs. 117.27 crore. During FY 2023-24, the Board approved a recovery mechanism for UoP dues relating to CY 2021 and CY 2022, in accordance with agreements reached with customers. As part of this arrangement, the Holding Company received Rs. 360.94 crore against CY 2021 dues during the current quarter and year. Some of the customers have brought LNG quantities up to 31st March 2025, for which revenue has been recognised at the prevailing Regasification Rate. Correspondingly, the Holding Company has waived off UoP dues amounting to Rs. Nil and Rs. 183.71 crore for the quarter and year ended 31st March 2025 respectively which consists of Rs. 32.71 crore for CY 2021 and Rs. 151.00 crore for CY 2022. The Holding Company has also obtained bank guarantees from customers to secure recovery of these dues. The Board, at its meeting held on 27th January 2025, approved a recovery mechanism for UoP dues pertaining to CY 2023, in line with the earlier years. The Holding Company is in the process of implementing this mechanism, which includes securing bank guarantees from customers. While some customers have not provided balance confirmations for the UoP dues, management remains confident of recovery, as the amounts are contractually obligated. As a measure of prudence, the Holding Company has made a time-based provision of Rs. 469.15 crore as at 31st March 2025 (Rs. 358.02 crore as at 31st March 2024).</p> <p>4 The Board of Directors has recommended Final Dividend of Rs. 3.00 per equity share (Face Value of Rs. 10/- per equity share) at their meeting held on 19th May 2025.</p> <p>5 The figures for the quarter ended 31st March 2025 and 31st March 2024 represent the difference between the audited figures in respect of the full financial year and the unaudited published year-to-date figures upto the third quarter of the financial year, which were subjected to limited review.</p> <p>6 Previous year / period figures have been regrouped and rearranged to make them comparable with current period figures.</p>		
	<table border="0" style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> <p>For and on behalf of the Board of Directors of <b>Petronet LNG Limited</b></p>   <p><b>Saurav Mitra</b> Director (Finance) &amp; CFO (Whole-time Director) DIN: 07684414</p> <p>Place : New Delhi Date : 19 May 2025</p> </td> <td style="width: 50%; vertical-align: top;"> <p><b>For V Sankar Aiyar &amp; Co</b> Chartered Accountants ICAI Firm Regn. No. 109208W</p>   <p><b>Ajay Gupta</b> Partner Membership No - 090104</p> </td> </tr> </table>	<p>For and on behalf of the Board of Directors of <b>Petronet LNG Limited</b></p>  <p><b>Saurav Mitra</b> Director (Finance) &amp; CFO (Whole-time Director) DIN: 07684414</p> <p>Place : New Delhi Date : 19 May 2025</p>	<p><b>For V Sankar Aiyar &amp; Co</b> Chartered Accountants ICAI Firm Regn. No. 109208W</p>  <p><b>Ajay Gupta</b> Partner Membership No - 090104</p>
<p>For and on behalf of the Board of Directors of <b>Petronet LNG Limited</b></p>  <p><b>Saurav Mitra</b> Director (Finance) &amp; CFO (Whole-time Director) DIN: 07684414</p> <p>Place : New Delhi Date : 19 May 2025</p>	<p><b>For V Sankar Aiyar &amp; Co</b> Chartered Accountants ICAI Firm Regn. No. 109208W</p>  <p><b>Ajay Gupta</b> Partner Membership No - 090104</p>		





# Petronet LNG Limited

Regd. Office: World Trade Centre, Babar Road, Barakhamba Lane, New Delhi – 110001

Phone: 011-23411411, Fax: 011- 23472550, CIN: L74899DL1998PLC093073

Email: [investors@petronetlng.com](mailto:investors@petronetlng.com), Company's website: [www.petronetlng.com](http://www.petronetlng.com)

## Declaration from CFO

In terms of Regulation 33 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we hereby declare that V. Sankar Aiyar & Co., the Statutory Auditors of the Company have given the audit report with unmodified opinion on both standalone and consolidated Financial Results of the Company for the year ended 31<sup>st</sup> March 2025.

For Petronet LNG Limited

A handwritten signature in blue ink, appearing to read 'Saurav Mitra', written over a horizontal line.

Saurav Mitra

Director (Finance) & CFO

Place: New Delhi

Dated: 19.05.2025

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**Dahej LNG Terminal:**

GIDC Industrial Estate, Plot No. 7/A, Dahej  
Taluka Vagra, Distt. Bharuch - 392130 (Gujarat)  
Tel.: 02641-257249 Fax: 02641-257252

**Kochi LNG Terminal:**

Survey No. 347, Puthuvypu  
P.O. 682508, Kochi  
Tel.: 0484-2502268