COMPLIANCE REPORT of CRZ Clearance no. J-16011/26/2001-IA-III vide your letters dated 02nd JUNE 2003 for the Construction of LNG Import Terminal at Puthuvypeen Island, Kochi, Kerala by M/s Petronet LNG Ltd.

Point-wise compliance to stipulated terms and conditions of the above EC & CRZ Clearance is as follows:

- All the conditions stipulated by the Science Technology and Environment Department, Government of Kerala vide their Letter No. 4215/B1/2000/STED, dated 9th February-2001 should be effectively implemented.
 - Conditions mentioned in the Letter No. 4215/B1/2000/STED, dated 9th February-2001 does not specifies and conditions for compliance.

Conditions mentioned in the Letter No. 1143/A2/2005/STED dated 14th
October-2005 from Kerala coastal Zone Management Authority are and
PLL compliance remarks are as under:

Sr. No.	Conditions mentioned	PLL Compliance remarks				
1 14	No activities will be undertaken in the Mangrove area or in the buffer zone of the mangrove. The route of the pipeline and other activities shall have minimum of 50m from the nearby mangroves and forest land if any in the CRZ area.	PLL's plot is not in the mangrove area, it is about 100 m away from the buffer zone. All activities including the laying of pipelines are confined within the PLL's plot.				
2.	Expansion of existing service road in the Costal Regulation Zone-I shall not be carried out.	Expansion of the existing service road in the Costal Regulation Zone-I belongs to Panchayat and PLL will not do any expansion of the service road.				
3.	No groundwater shall be tapped for the project	PLL will not tap any ground water during operation of the terminal as water requirement will be met from the condensed water from air. During construction stage, requirement of water was met by outsourcing. At present the water requirement is met by procuring the water from vendors.				
4.	The proponent shall obtain necessary No Objection Certificate (NOC) from Kerala State Pollution Control Board.	PLL has obtained required NOC from Kerala State Pollution Control Board in 1999 vide NOC No. PCB/NOC/EK/117/98 dated 17th September-1999 which was renewed every time (mostly 2 years) before				



		expiry of its validity period. Consent to Operate with no. PCB/HO/EKM/ICO-R/12/ 2016 dated 28th February 2016, and is valid up to 31th March 2018.
5.	EIA document including risk analysis and disaster management plan should be submitted directly to MoEF for environment clearance, under intimation to this office.	Comprehensive EIA of 2.5 MMTPA Terminal and EIA with QRA and Site emergency response plan of 5 MMTPA terminal has already been submitted with vide letter ND/LNG/K22/2K1 dated 16 th Feb-2001 and letter dated 22 nd Sept-2011 respectively.

- ii. All the conditions stipulated by Kerala Pollution Control Board in their NOC No. PCB/NOC/EK/117/98 dated 17.9.99 should be effectively implemented.
 - Conditions mentioned by KSPCB in the CTE No. PCB/NOC/EK/117/98 dated 17.9.99 are and PLL compliance remarks are as under:

Sr. No.	Conditions mentioned	PLL Compliance remarks			
1	No.3: The applicant shall comply with the instructions that the Board may issue from time to time regarding prevention and control of air, water, land and sound pollution.	PLL will comply with any such instructions from the Board regarding prevention and control of air, water, land and sound pollution.			
2	No.4: The effluent treatment facilities proposed namely sewage treatment plant/septic tank, oil traps, hot water cooling facilities etc. shall be provided before commissioning the industry. Addition facilities required, if any to achieve the effluent standards laid down by the Board under section 17(1)(g) of Water (Prevention and Control of Pollution) Act' 1974 shall also be made along with.	and sound pollution. PLL is generating only sewage waste and is being handled through septic tank and soak pit in individual building; details of STP have been submitted to KSPCB. PLL will comply with effluent standard of Water Act and if additional facilities are required then PLL will provide those facilities for treatment of effluent.			
3	No.5: Air pollution control devices required shall be installed before commissioning the industry for controlling air pollution. Minimum stack/chimney height shall be as detailed below:	PLL is using Natural Gas as fuel for GTGs. GTGs are inbuilt with DLE burner (Low NOx burners) and CEMS.			
	69.0 m above ground level for flare stack	PLL had received letter from KSPCB dated 18-10-2010			



		regarding change in this
		condition, wherein the flare stack height reduced from 69.0 m to 43.2 m, a copy of this letterhad already been submitted with six monthly report dated 30th September-
	-	2013.
	5.5 meter above the roof level of Generator room for the Gensets of capacity 750KVA	PLL has provided the stack dischargeat 3.5 meter above the roof level of Generator room.
4	No.6: For bringing into use any outlet to discharge and for the discharge of sewage/trade effluent, the applicant shall obtain consent to discharge from the Board under the Water (Prevention and Control of Pollution) Act'1974 before commissioning the industry.	PLL is generating only sewage waste and is being handled through individual building's septic tank and soak pit. PLL has obtained Consent to Operate with no. PCB/HO/EKM/ICO-R/12/2016dated 28th February 2016, and is valid up to on 31th March 2018.
5	No.7: The applicant shall obtain the "Consent to Operate" from the Board under the Air (Prevention and Control of Pollution) Act'1981 before commissioning the industry.	We have obtained Consent to Operate with no. PCB/HO/EKM/ICO-R/12/2016 dated 28th February 2016, and is valid up to on 31th March 2018.
6	No.8:. The sign board showing the name of the industry shall be displayed at the entrance of the site.	PLL has displayed the sign board showing name of the industry at the entrance of the site.
7	No.9: Suitable species of trees shall be planted and maintained within and along the periphery of the factory premises, forming a green belt to improve the environment.	Green Belt areahas been developed along the periphery of the factory premises with trees like Gulmohar, Amaltas, Neemetc.
8	No.10: The date of commissioning of the industry shall be intimated to the Head Office and Regional office concerned of the Board at least one month in advance.	PLL has inform the date of commissioning of the industry vide letter no PLL/KOCHI/KSPCB/2013-14/C-06 dated07th August-2013, A copy of this letter has already been submitted with six monthly report dated 30th September-2013.
9	No.11: There shall not be any fugitive emission from the plant/premises.	There will not be any fugitive emission from the plant/premises.

10	No.12: The location of the industry shall be as shown in the drawing attached. No change or alteration to the above shall be made.	There is no change made in the location of the industry, Location of the industry is as per the drawing.
11	No.13: The temperature difference between cooling water discharged and the receiving water body (sea water) temperature shall not be more than 50C and monitoring arrangements for the same shall be provided.	PLL will not discharge cooling water into sea or any other water body.
12	The ambient sound level measured at a distance of 1 m away from the boundary shall not exceed 65 dB (A) during day time and 55 dB (A) during night time.	Ambient sound levels measured at a distance of 1 m away from the boundary walls are well within the limits. Ambient sound level monitoring is done every month by KSPCB approved agency and the latest sound level monitoring report is enclosed as Annexure-1 .
13	Consent to establish shall be obtained prior to setting up of captive power plant in futures.	PLL has incorporated the details of GTG, used for captive power generation, in the subsequent application of the renewal for Consent to Establish.

- No change in scope of work shall be made without prior approval of iii. this Ministry.
 - Any change in scope would be carried out only with the prior approval of the Ministry.
- Project proponent shall take all safety measures and take into account the dynamics of the marine/coastal area before constructing the break waters. The recommendations made by CWPRS shall be duly implemented. The dredged materials shall be disposed of as per the recommendations by CWPRS.
 - The location and size of the basin has been arrived at after detailed model studies conducted by CW&PRS and further revalidated by HR Wallingford. The dredged material is being disposed off at the prescribed off-shore dumping ground identified as per CWPRS recommendations for Cochin Port Trust.
 - The Cutter suction Dredger's dredging material is dumped on the western side of the terminal as per the Cochin Port Trust allocated area for dumping. The Trailer Suction Dredger's dredging material is being dumped at the designated dumping site of Cochin Port at outer sea, about 15.6 km from the shore.
- No activities will be undertaken in the mangrove area or in the buffer v. zone of the mangroves. The route of the pipeline and other activities shall have minimum of 50 meters distance from the nearby mangrove

Compliance report Up to 30thSeptember-2016

and forest lands, if any, in the CRZ area. Expansion of existing service road into Coastal Regulation Zone-I (I) shall not be carried out.

- PLL plot is not in the mangrove area and is at about 100m from the buffer zone.
 All activities and pipelines are confined to this plot. The existing service road which belongs to Panchayat has not been expanded into the Coastal Regulation Zone-I (i) area.
- vi. The laying and commissioning of the pipelines shall be in accordance with the established procedures; practices and rules. LNG facilities shall be designed, constructed and operated as per existing international standards. The pipelines shall be provided with in-built gas leakage detection and warning system. Adequate measures for monitoring pressures in excess of those for which the pipeline is designed shall be ensured to prevent leakage of gas.
 - The terminal construction complies with all existing International codes and best practices. Sufficient safety measures and warning systems are being in built into the system for detection of gas leakage, overpressure and other deviations in operating parameters. Details regarding the same hasalready been submitted with six monthly report dated 30thSeptember-2013.
 - Standards such as OISD-194, EN: 1473, NFPA 59A and others are followed during the terminal construction.
- vii. Design and alignment of the pumping platform/jetty and other structures should be chosen in such a way that it causes minimum resistance to the flow of tidal waters.
 - Jetty structure was designed and constructed after due consideration of this aspect. Jetty foundation is built on piles structure to cause minimum disturbance to tidal waters.
- viii. The pipelines related to effluent discharge, sea water intake and pumping of LNG should be laid on sea floor after trenching. Trenching operations should be restricted to minimum area to minimize damage to benthic fauna.
 - PLL has already submitted to MoEF the change of the regasification process of
 the terminal and Sea water intake is not required in Shell and Tube Vaporizers
 (STVs). It may be noted that PLL will not use sea water in any manner nor will
 discharge any effluent into the sea during operation of the terminal.Pipelines
 for LNG pumping from jetty to tanks are laid above ground along with trestle.
- ix. Disposal facilities should be completed prior to the commissioning of project activities. As per the thermal Plume Studies by NIO, Goa, the return water should be discharged at a location having water depth of about 3 m. Post monitoring should be carried out at definite intervals in order to ensure mid-course corrections, if any, for maintenance of environmental quality.

Compliance report Up to 30thSeptember-2016

- PLL has already submitted to MoEF the change of the regasification process
 of the terminal and Sea water intake is not required in Shell and Tube
 Vaporizers (STVs). It may be noted that PLL will not use sea water in any
 manner nor will discharge any effluent into the sea during operation of the
 terminal.As PLL is not using sea water in any manner this condition is not
 applicable.
- x. Fish eggs, larvae and small fish as well as plant and animal plankton pass through the water intake screen and at times through the trash bars. Accordingly, the water intake for regasification purpose is to be provided with a velocity cap, trash bars, and low intake velocity be maintained to minimize the entry of debris and fish.
 - PLL has already submitted to MoEF the change of the regasification process of the terminal and Sea water intake is not required in Shell and Tube Vaporizers (STVs). As PLL is not using sea water in any manner this condition is not applicable.
- xi. No groundwater shall be tapped for the project.
 - PLL did not tap groundwater during construction stage and will not during operation phase. Water requirement during operation of the terminal will be generated and met from the condensed water from air.At present the water requirement is met by procuring the water from vendors due to running of terminal at low output.
- xii. Specific arrangement for rainwater harvesting should be made in the project design and the rainwater so harvested should be optimally utilized.
 - Rainwater collection system is in place for LNG storage tanks top and the water collected is being used in the terminal.
- xiii. The Bathymetric survey of the dredged material disposal site should be carried out regularly and it should be ensured that there is no navigational hazard due to reduction of navigational depth as a result of project activities. Location of dumping site should be informed to all concerned.
 - The dredged material disposal site is Common dumping site at outer sea, 15.6 km away from shore and managed by Cochin Port Trust. The survey is being carried out by Cochin Port Trust.
- xiv. Regular surveys shall be conducted to identify changes in the channel morphology so that navigational hazards are minimal.
 - The channel belongs to Cochin Port and its Morphology survey is done by Cochin Port Trust.

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- xv. Mangrove afforestation will be promoted in consultation with the expert agencies and the local NGOs in the area. A detailed plan shall be worked out in this regard and submitted to this Ministry within 3 months.
 - A Detailed plan for Mangrove afforestation hasalready been submitted with six monthly report dated 30thSeptember-2013.
 - In FY 2014-2015 Petronet LNG Ltd, Kochi, arrived at an agreement with Kerala State Social Forestry for a mangrove afforestation project in Ernakulum district, the total cost of the project is 71.05 lakhs. Petronet LNG Limited have already transfer fund of Rs.30.00 lakh for the Mangrove Afforestation Project which is entitled "Project for Mangrove afforestation in Ernakulam district" All details with regard to this project had already been submitted with six monthly compliance report dated 30th March-2015. An updated status of project is enclosed as Annexure# 2.
- xvi. Marine environment shall be periodically monitored to assess changes, if any, in the ecology and suitable remedial measures, if any required, shall be taken.
 - PLL is conducting marine water sampling and analysis by a KSPCB approved third party M/s. Cochin test house and the report suggest no adverse change in the marine environment.
 - Latest copy of the marinewater sampling report dated June-16is enclosed as Annexure#3.
- xvii. The budget allocated for environment safeguard measures shall not be diverted for any other purpose.
 - Budget allocated for environment safeguard is not diverted for any other purposes. PLL has provided budget for the environment safeguard and details of the expenditure is enclosed as Annexure# 4.
- xviii. The comprehensive Environmental Impact Assessment report shall be completed early and the final report submitted to this Ministry within one year from the date of this clearance letter. Based on the comprehensive EIA report, additional environmental safeguards, as required, shall be implemented by the proponents.
 - Comprehensive EIA of 2.5 MMTPA Terminal and EIA with QRA and Site emergency response plan of 5 MMTPA terminal has already been submitted with vide letter ND/LNG/K22/2K1 dated16th February-2001 and letter dated 22nd September-2011 respectively.
- xix. Based on the risk analysis, Disaster Management Plan should be prepared and submitted to this Ministry within 6 months. Necessary safety norms for the movement of LNG ships are to be laid down by Cochin Port Trust Authorities within their jurisdiction and communicated to the project proponent for strict compliance with a view to prevent collision, grounding or ramming or any other major accidents.

30"September-2016

- EIA with QRA and site emergency response plan (for 5 MMTPA terminal) submitted to MoEF vide letter dated22nd September-2011 for EAC recommendations.
- Emergency Response and Disaster Management Plan ofPetronet LNG Ltd, Kochi terminal was submitted with six monthly compliance report dated 05th April-2013.



5. GENERAL CONDITIONS:

1.	Construction of the proposed structure should be undertaken meticulously conforming to the existing Central/local rules and regulations including Coastal Regulation Zone Notification, 1991 and its amendments. All the construction designs/drawings relating to the proposed construction activities must have approvals of the concerned State Government Departments/Agencies.	The construction drawings have been approved by the concerned State Government Department/Agencies like Department of Factories and Boilers, Fire and rescue Services etc.Copy of the approvals of Factories and Boiler, Fire rescue services has already been submittedwith six monthly compliance report dated 05th April-2013.
Π.	The proponent shall ensure that as a result of the proposed constructions, ingress of the saline water into the groundwater does not take place. Piezometers shall be installed for regular monitoring for this purpose at appropriate locations on the project site.	 PLL is continuously ensuring that there is no ingress of saline water into the ground water by periodic analysis of ground water, and for the same we have installed two Piezometers at appropriate locations. Sampling of the water drawn from Piezometers is being carried outby approved third party. The latest Ground water analysis reportis of the month of June-16 and is enclosed as Annexure#5.
ett.	Handling, manufacturing, storage and transportation of all hazardous chemicals should be carried out in accordance with MSIHC Rules, 1989 and subsequent amendments, All approvals from State and Central nodal agencies including OISD, Chief Controller of Explosives, Chief Inspectorate of Factories must be obtained. A comprehensive contingency plan in collaboration with the concerned authorities must be formulated before commissioning of the project to meet any eventuality in case of an accident	 We have applied for NOTIFICATION OF SITES to Factories & Boilers department vide letter no. PLL/KOCHI/F&B/2012-13/C-04 dated 28th November 2012 as per requirement of MSIHC rules 1989. The same has already been submitted with six monthly compliance report dated 05th April-2013. We have received final clearance from Chief Controller of Explosive for commissioning of Jetty, LNG unloading line, LNG tanks, and Regasification facilities with letters dated 04th February-2013. We have already submitted the same with six monthly compliance reports, dated 05th April-2013. Permit to construct and plan approvals were obtained from Director of Factories and Boilers. We have already submitted the details regarding the same with six monthly compliance

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N. C.	report,dated 05th April-2013.				
TOP TO TO TO	• We have received the renewer factory license dated 02 nd Februa 2016, valid till 31th December-2016; copy of the same is enclosed of Annexure#6.				
Total American symmetry of sym	 We have prepared Emergency response and Disaster Management Plan and it was submitted to District collector office vide letter no. PLL/KOCHI/DC/2012-12/C-06 dated 15th November-2012. A copy of the same has already been submitted with six monthly compliance report dated 05th April-2013. A comprehensive contingency plan was prepared in collaboration with the concerned authorities before commissioning of the project to meet any eventuality in case of an accident All approvals as necessary were obtained before the commissioning of the project. Terminal was commissioned on 20th August-2013 and all activities related to commissioning were completed by 10th September 				
Minor oil spills are likely to be caused due to ship movement in the port. Engine room waste, oil ballast and tank wash water have to be discharged to the shore reception for treatment by port	2013. Oil spill Contingency plan is formulated to take care of such eventualities. We have already submitted details regarding the same with six monthly compliance report dated 05th April-2013.				
authorities or by certified contractors. In case of major oil spills due to accidents. Petronet LNG Limited should interact with Kochi Port to ensure full preparedness to undertake all combat operations.	PLL is having one FIFI 1 tug with required boom barrier and other oil spill control related equipments. PLL jetty falls under the Cochin Port Trust (CPT), and the Oil Spill Contingency Management Plan is prepared by CPT. PLL has provided the information required from the terminal to be incorporated in the Oil Spill Contingency Management Plan. Coast guard is also part of the Oil spill contingency plan.				
Control room/tower should be equipped with modern communication and control device to act instantaneously if spill/leakage occurs. At the jetty, loading arm	 Control room is equipped with modern communication and control facilities including emergency shut-down systems in the event of spill occurring. Loading arms are equipped with latest 				
	Minor oil spills are likely to be caused due to ship movement in the port. Engine room waste, oil ballast and tank wash water have to be discharged to the shore reception for treatment by port authorities or by certified contractors. In case of major oil spills due to accidents. Petronet LNG Limited should interact with Kochi Port to ensure full preparedness to undertake all combat operations. Control room/tower should be equipped with modern communication and control device to				

	Emergency Release Systems (ERS) and monitoring device for LNG services. Articulated cargo transfer arm should be used at the unloading jetty. It shall be ensured that LPG and LNG tankers are scheduled properly to avoid bunching and also that LPG will not be unloaded from the ship when the LNG tanker is at berth.	We do not handle LPG at our jetty so the condition stand complied. The condition stand complied.
vi.	Dry chemical firefighting extinguishers should be provided at all levels of the jetty to permit personnel to fight small fires. Water spray for dispersing un-ignited vapourclouds should be kept as standby. Full- fledged firefighting facilities should be provided at jetty.	 Full-fledged firefighting facilities is provided in the jetty to handle any emergencies in the event of a fire. DCP extinguishers are provided at every level of jetty. Water curtain system is also provided at required locations. Brief note on Fire protection facilities have already been submitted with six monthly compliance report dated 30th September-2013.
vii.	A well-equipped laboratory with suitable instruments to monitor the quality of air and water shall be set up as to ensure that the quality of ambient air and water conforms to the prescribed standards. The laboratory will also be equipped with qualified manpower including a marine biologist so that the marine water quality is regularly monitored in order to ensure that the marine life is not adversely affected as a result of implementation of the said project. The quality of ambient air and water shall be monitored periodically in all the seasons and the results should be properly maintained for inspection of the concerned pollution control agencies. The periodic monitoring reports at least once in 6 months must be sent to this Ministry (Regional Office at Bangalore) and State Pollution Control Board.	 A well-equipped laboratory with suitable Equipments for monitoring the quality of air and water is in place, with Qualified and competent personals. However, PLL iscarrying out periodic monitoring of environmental parameters by KSPCB approved agency. Ambient air monitoring is carried out once in a month at four different locations and analysis report for the month of April-16 to September-16 is enclosed as Annexure # 7. PLL is conducting marine water quality analysis, once in six month. The latest test report, dated June-16 is enclosed as Annexure # 3.
viii.	Adequate provisions for infrastructure facilities such as water supply, fuel for cooking, sanitation, etc must be provided for the laborers during the construction period in order to avoid damage to the environment, Colonies for the	 During the construction phase, PLL has provided adequate infrastructure facilities such as water supply, fuel for cooking, sanitation, etc. to the labourers. Labour colonies were not located in Costal Regulation Zone area.

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	loborers should not be located in the Coastal Regulation Zone area. It should also be fuel wood purpose	
ix.	To prevent discharge of sewage and other liquid wastes into the water bodies, adequate system for collection and treatment of the wastes must be provided. No sewage and other liquid wastes without treatment should be allowed to enter into the water bodies.	Individual Septic tanks with soak pits have being provided for collection of sewage. The collected sewages are regular disposal through authorized agency of Cochin corporation. No sewage or waste from PLL will be allowed to enter water bodies
х.	Appropriate facility should be created for the collection of solid and liquid wastes generated by the barges/vessels and their safe treatment and disposal should be ensured to avoid possible contamination of the water bodies	Vessels and tugs will dispose their garbage as per the guidelines of Annex V of Marpol (IMO). We have already submittedthe related details with six monthly compliance report dated 05th April-2013.
xi.	Necessary navigational aids such as channel markers should be provided to prevent accidents. internationally recognized safety standards shall be applied in case of barge/vessel movements	PLL has provided 4 Nos. of Buoys as instructed by cochin post trust. In future, if required, more navigation aids will be provided as per instruction/guidance of Cochin Port Trust. All required safety standards will be applied to vessel movements as per directions of Cochin Port Trust.
xii,	The project authorities should take appropriate community development and welfare measures for villagers in the vicinity of the project site, including drinking water facilities. A separate fund should be allocated for this purpose.	A separate fund for CSR is kept aside by PLL and we have carried out various activities for the community development and welfare of villagers. PLL is carrying out community development and welfare measures for villagers of nearby village; Rs 1.007 Crore was spent on CSR activity for the period of April-16 to September-16. Details regarding the CSR activity is enclosed as Annexure # 8.
xiii.	The quarrying material required for the construction purpose shall be obtained only from the approved quarries/borrow areas. Adequate safeguard measures shall be taken to ensure that the overburden and rocks at the quarry site do not find their way into water bodies.	PLL sourcing of quarrying material is only from Government approved quarries. We have already submitted the details regarding the same with six monthly compliance report on dated05 th April-2013.
xiv.	The dredging operations to beundertaken with the prior approval of this Ministry, shall be executed with appropriate safeguard measures to prevent turbidity	PLL has obtained Environmental clearance from the MOEF vide their orderNo. J-16011/26/2001-IA-IIIdated 16th November-2010 for undertaking dredging operations of the basin.

	conditions in consultation with the expert agencies such CWPRS/NIO.	Dredging operations is completed and PLL has handed over the basin to M/s Cochin Port Trust for maintenance.
XV.	For employing unskilled, semi-skilled and skilled workers for the project, preference shall be given to local people.	During the project, PLL had given preference to locals while employing unskilled, semi-skilled and skilled worker wherever possible based on their qualification and merits.
Xvi.	The recommendations made in the Environment Management Plan and Disaster Management Plan, as contained in the Environmental Impact Assessment and Risk Analysis Reports of the project shall be effectively implemented.	All recommendations made in Environment Management Plan and Disaster Management Plan, as contained in Environment Impact Assessment and Risk Analysis Report of the project are effectively implemented.
Xvii.	A separate Environment Management Cell with suitably qualified staff to carry out various environment issues should be set up under the charge of a Senior Executive who will report directly to the Chief Executive of the Company.	An Environment Management Cell has been set up under Vice-president – Operation & Maintenance, and they are capable to address any environment issues.
Xviii.	The project affected people, if any should be properly compensated and rehabilitated.	No people affected directly as the project was on uninhabited land. Some Land was acquired by Cochin Port Trust for constructing new access road for the project and those affected were provided with infrastructure like road, drain, electricity and water as per guideline by authorities.
xix.	The funds earmarked for environment protection measures should be maintained in a separate account and there should be no diversion of these funds for any other purpose. A year wise expenditure on environmental safeguards should be reported to this Ministry.	Budget allocated for environment safeguard will not be diverted for other purposes.
XX.	Full support should be extended to the officers of this Ministry's Regional Office at Bangalore and the officers of the Central and State Pollution Control Boards by the project proponents during their inspection for monitoring purposes, by furnishing full details and action plans including the action taken reports in respect of mitigativemeasures and other environmental protection activities.	PLL will extend full support to the officers of this ministry's Regional Office, Bangalore and the officers of the Central and State Pollution Control Board during the inspection for monitoring purposeby furnishing full details and action plans including the action taken reports in respect of mitigatemeasures and other environmental protection activities.

xxi.	In case of deviation or alteration in the project including the implementing agency, a fresh reference should be made to this Ministry for modification in the clearance conditions or imposition of new ones for ensuring environmental protection. The project proponents should be responsible for implementing the suggested safeguard measures. This Ministry reserves the right to	PLL has not carried out any deviation or alteration in the project. PLL will comply with this requirement and will take permit from the Ministry prior to any deviation, alteration and modification in the project. PLL is aware of the Ministry's right to
AAII	revoke this clearance, if any of the conditions stipulated are not complied with to the satisfaction of this Ministry.	revoke clearance for not complying with
xxiii.	This Ministry or any other competent authority may stipulate any additional conditions subsequently, if deemed necessary for environmental protection, which shall be complied with.	PLL will comply with any additional conditions stipulated by the ministry or any other competent authority.
xxiv.	The project proponent should advertise at least in two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned informing that the project has been accorded environmental clearance and copies of clearance letters are available with the State Pollution Control Committee and may also be seen at Website of the Ministry of Environment & Forests at http://www.envfornic.in. The advertisement should be made within 7 days from the date of issue of the clearance letter and a copy of the same should be forwarded to the Regional Office of this Ministry at Bangalore.	PLL had advertised regarding environmental clearance accorded by the Ministry of Environment & Forest in two local newspapers widely circulated in the region around the project. Copy of the advertisement given in the two local newspapers has already been along with the six monthly compliance report dated 30th September-2013.
XXV.	The Project proponents should inform the Regional Office as well as the Ministry the date of financial closure and final approval of the project by the concerned authorities and the date of start of Land Development Work.	Site appraisal clearance obtained on 28 th Feb 2011. No separate land developmental work was required, as this involved only augmentation of equipment in the same land.

	Ambi	ent Nois	е Мо	nitori	ng Re	port,	April-	16 to	Sept-	16	1		
Sr. No.	Avarage, Month	Apr	Apr-16		May-16		Jun-16		-16	Aug-16		Sep-16	
	Location	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night
	Limit	65.00	55.00	65.00	55.00	65.00	55.00	65.00	55.00	65.00	55.00	65.00	55.00
1	East side Gate Outside boundary wall			57.20	48.90	56.40	46.60	57.00	45.60	54.00	49.70	56.60	44.80
2	North side Gate Outside boundary wall		nt Noise	61.60	52.50	55.20	48.20	56.40	47.80	53.20	49.90	55.40	47.20
3	West side Gate Outside boundary wall	carryout fo	ring not or the moth	62.30	49.60	57.20	47.20	55.80	48.40	54.80	46.20	55.20	46.80
4	South side Gate Outside boundary wall	of Apri	il-2016	55.80	54.60	57.80	46.80	58.20	46.60	60.20	44.30	56.80	46.20
	Avg (Year)	NA	NA	59.23	51.40	56.65	47.20	56.85	47.10	55.55	47.53	56.00	46.25

Manager HSE

E2-461/2014

Office of Assistant Conservator of Forests Social Forestry Division, Ernakulam Manimala Road, Edappally Ph:0484 2344761 Email: acf.sf-ekm@forest.org.in

Date: 28-03-2016

From

K.J. Martin Lowel

Assistant Conservator of Forests

To

The Vice President (O&M) Petronet LNG Ltd.

Sir,

Sub: Project on Mangrove Afforestation in Ernakulum Dist. – progress report -reg.

Ref: That office let. No. PLL/KOCHI/HSE/2013-14/C-02

I submitting herewith a progress report of the Mangrove Afforestation Project funded by Petronet LNG Ltd. as on 25.3.2016 for the kind perusal and for valuable suggestions if any.

Thanking You

With Regards

Assistant Conservator of Forests Social Forestry, Ernakulum

Progress Report of Mangrove Afforestation Project in Ernakulam Dist., Kerala

Background of the Project:

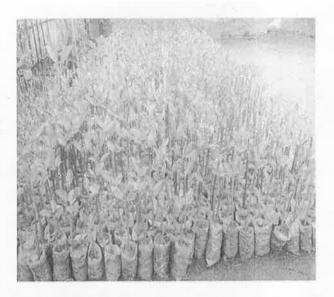
The coastal region of the Ernakulam dist. blessed with rich natural heritage of mangroves were severely destructed for various reasons such as setting up of developmental projects, shortages land for housing of indigenous communities, higher land value, changes in lifestyle, lack of awareness on importance of mangrove ecosystem etc. As an attempt to compensate the ecological loss due to mangrove destruction, Petronet LNG Ltd. has provided financial assistance to Kerala Forest Department through implementation of the project called "Mangrove Afforestation in Ernakulam District". This project is implemented by Social Forestry Division, Ernakulam. The major components of the project are 1) Mangrove planting 2) Protection of existing mangroves by taking up habitat improvement programmes 3) Providing incentives to owners of mangrove areas 4) Conducting awareness programmes 5). Establishment of mangrove information centers (Mangrove Park) etc.

Implementation of the Project:

First installment of the project cost of Rs. 30 lakhs was handed over to Kerala Forest Department on 16.3.2015.

a) Planting Operations: Forest department raised mangrove seedlings suitable to the locality and carried out planting through indigenous people especially fishermen community. Planting was done mainly by women group called "Kundumbasree". The details of the planting are given below

SI. No.	Name of place and status of land	Species planted	No. of seedlings planted
1	Kadaekurishu Canal Bank in Nayarambalam Panchayath land (on22.06.2015)	Rhizophora mucronata	4000
2	Canal bank at Pachuvekkar (North), Nayarambalam Panchayath land (on 23.06.2015)	Rhizophora mucronata	2500
3	Vijayan Canal Thodu, Chellanam Panchayath land (on 09.07.15)	Rhizophora mucronata	2500
4	Banks of Pvt. Fish Farm at Chellanam, owned by Sri. Thankachan (on 07.10.15)	Rhizophora mucronata	1500
		Bruguiera gimnorrizha	1500
5	Canal bank at Pachuvekkar (south), Nayarambalam Panchayath land (on 04.12.2015)	Bruguiera gimnorrizha	2500
6	Along the banks of Anjiliathara bund road, Kumbalangi, Kumbalangi Panchayath land (on 27.01.16)	Bruguiera gimnorrizha	2200
	Total no. of mangrove seedlings pla	nted	16700



Three months old *Rhiziphora mucronata* seedlings



Transporting seedlings for planting



Panchayath President and Ward Member Planting seedlings at Kadekusheri on 22.06.2015



A view after planting (23.6.15)



Mangrove planting at Pachuvekkar North by Panchayath Member Sindhu and Uthaman(23.6.15)



V P (O&M) inaugurating planting of mangroves At Chellanam on 07.10.2015



Inaugration of Mangrove planting at Pachuvekker South by Panchayath Member on 04.12.2015



V P (O&M), Manager (HSC), ACF (SF) at planting area, Chellanam on 07.10.2015



Assistant Conservator, Social Forestry Ernakulam District planting mangrove seedlings (4.12.15)



A view of Bruguiera gimnorrizha nursery at Kumbalangi



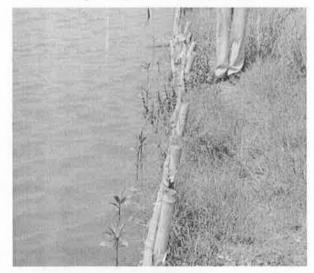
A view of established *Bruguiera gimnorrizha* seedlings at Kumbalangi (photo taken on 26.03.16)



Seedlings of *Bruguiera gimnorrizha growing* at Pachuvekker south (29.01.2016)



Seedlings transported for field planting



Seedlings of *Bruguiera gimnorrizha* growing at Pachuvekker south (29.01.2016)



Seedlings of Rhizophora mucronata growing at Njarakkal Panchayath area (26.03.2016)

b) Incentives to mangrove owners: Wide publicity was given through mass media such as newspaper for inviting application to prove incentives to mangrove owners. Some of such news appeared in leading news dailies are given below. Even though, a lot of queries were received via. telephone a very few people was willing to participate in the project. This is because they feared that once they received any benefit from forest department they could not use their land for any other purposes in future. When compared to land cost, benefit they get is also less. Only because of the hard work of forest department staff a few are now come forward to participate in the project. Fish fingerlings were supplied to persons who are willing to participate in the project. In the coming years more people are expected to be involved in this programme.



Deccan Chronicle- 30.7.15



Mathrubhoomi -26.7.15



Forest Dep. notification-24.7.15



Malayala Manorama-11.7.15



Hindu - 22.6.15



V P (O&M) inaugurating distribution of Fingerlings to Farmer at Chellanam on 07.10.2015



Farmer releasing fingerlings to pond (7.10.15)

c) Extension Activities: One of the objectives of this project is to create awareness among the local people on ecological and socio-economic importance of mangrove ecosystem and involve them in the protection of existing mangrove forests. In connection with this, several training classes was conducted for indigenous community especially for fishermen. The self-help group of women was given primary importance. In addition to indigenous groups, students, citizen conservators, elected members of Panchayaths, nature clubs etc. were also included in extension programmes. Details of classes are given below.

SI. No.	Date	Place or where camp/class conducted	No. of Days	Target group	Topic/ subject dealt with	Name and designation of faculty	No. of person attended classes
1	25.07.2015	Nayarambalam Panchayath	1	Kudumbasree members Ward-12	Planting, protection, conservation of mangroves and nature awareness	Rajendran D., DCF (Retd)	77
2	27.07.2015	Nayarambalam Panchayath	1	Kudumbasree members Ward-5	и	Rajendran D., DCF (Retd)	68
3	29.07.2015	Chellanam Panchayath	1	Kudumbasree members	a	John C.V., Environmentalist & Citizen Conservator	61
4	08.08.2015	Vazhachal	1	Ghadhi Vichara Dhara, Ghandi Padanakendram, Njarakkal	Importance of wet lands and mangroves	Joseph Puthuserry, Citizen Conservator	57
5	03.09.2015	Mangalavanam	1	Citizen Conservators	Mangrove Conservation & Tree felling in public places	K.J. Martin Lowel, ACF, Social Forestry, Ernakulam	30

6	30.12.2015	Edavanakkad Gramapanchayath	1	Kudumbasree members & students of balasabha	Planting, protection, conservation of mangroves and nature awareness	John C.V., Environmentalist & Citizen Conservator	125
7	04.01.2016	Kumbalanghi	1	Kumbalanghi Gramapanchayath Kudumbasree members	#) 	John C.V., Environmentalist & Citizen Conservator	67
8	14.01.2016	S.S. Araya U.P. School, Pallipuram	1	Students	(#?) =	Rajendran D., DCF (Retd)	60
9	15.01.2016	Mangalavanam, Ernakulam	1	Hidayathul Islam H.S.S. Students	W.	John C.V., Environmentalist & Citizen Conservator	65
10	16.01.2016	Mangalavanam, Ernakulam	1	St. Mary's U.P.S., Njarakkal	"	John C.V., Environmentalist & Citizen Conservator	52
11	02.02.2016	Malippuram Aquarium Hall	1	High School, Edavanakkad	Importance of wetland & mangroves	K.J. Martin Lowel, ACF, Social Forestry, Ernakulam.	40
12	17.03.2016	Chellanam Grama Panchayath	1	Kudumbasree members	u	John C.V., Environmentalist & Citizen Conservator	100
13	21.03.2016	Elamkunnapuzha Panchayath Hall	1	Selected members of Panchayaths, Academicians, Govt. Officials	Importance of mangrove forests & water conservation	Dr. C.M. Joy Professor & head of Botany Dep. SH College, Thevara	45

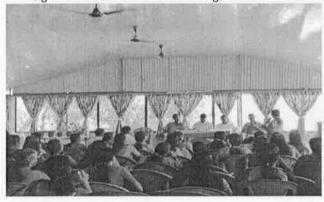




Mangrove awareness class at Nayarambalam for Kudumbasree Members on 27.7.15 & 28.7.15



Meeting of Citizen Conservators at Mangalavanam on 3.9.15.



ACF, SF & Panchayath President, Kumbalangi Inaugurating training on mangrove planting at Kumbalangi Panchayath Hall on 04.01.16



ACF, SF, Ernakulam addressing gathering in Citizen Connect workshop on Mangrove Conservation held at Elakunnapuzha Panchayath Hall on 21.03.2016



Camp at Vazhachal on 8.8.2015



Petronet LNG Engineer Sri. Nishanth Addressing gathering in a Citizen Connect workshop on Mangrove Conservation held at Elakunnapuzha Panchayath Hall on 21.03.2016



Petronet Officials discussing mangrove conservation issues with renowned environmentalist Prof. Seetha Raman on World Wet Land Day celebration held at Malippuram

In addition to various training classes and workshops, several Boards showing importance of mangroves were installed at various places



One of the board (6 x4 feet size) written the message "why should we conserve mangroves" is exhibited at Malippuram (26.03.2016)

d) Setting up of Mangrove Information Centre: A mangrove Information Centre was developed in 2 acre mangrove forest owned by Fisheries Department adjacent to Malippuram Fish Farm where a large numbers of people are visited everyday as part of Aqua Tourism. The Mangrove Park is on the way to the Fish Farm. This park will give good information on ecological importance of mangrove ecosystems and necessity for conserving mangrove forests. The work of the Park is expected to complete by the end of May 2016. People will have a resting facility and could feel the beauty of mangrove forests. Details of plants, animals and birds found in mangroves will be exhibited scientifically inside the Park.



View of Mangrove Information Centre before development (9.10.15)



Entrance of Mangrove Information Centre (Park) at Malippuram (26.03.2016) - after development



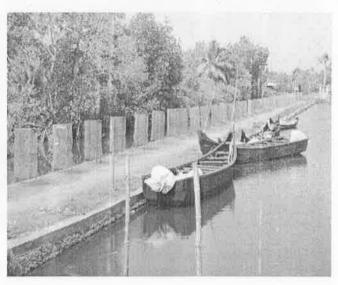
View of Entrance of Mangrove Park, Malipuram (26.3.16)



Inside view of Park (IInd and III rd bridges)







Saplings of mangrove associated species planted along the way to Mangrove Park (26.3.16)

e) Habitat Management: Many people treating mangrove areas as a site for waste dumping. It promotes mosquito population and it becomes a big problem to local people. Due to scarcity of land, waste disposal is a big issue for Panchayath / Municipal Corporation authorities. As the part of this project waste dumped in mangrove areas are taken up with the involvement of local people. Removal of plastics and cutting of climbers were done occasionally which helped several mangrove plants to grow up well.



Plastic waste deposited in mangrove area at Malipuram (1.2.16)



Removal of waste by Women group at Malippuram on 02.02.2016





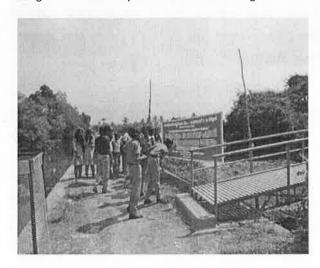
Inaguration of Habitate Improvement programme in Mangrove area at Kumbalangiby Paresh Prest on 12.01.2016

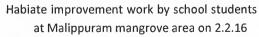




Mangroves infested by climbers at Kumbalangi

Women group cutting climbers at Kumbalangi on 12.01.15







Petronet staff along with students in habitate improvement programme at Malippuram on 2.2.16

f) Drinking Water Facilities to Mangrove Area: One of the major problems faced by coastal population is insufficient drinking water. One of the components of the project is to provide drinking water facility to people living in and around mangrove area. This incentive will be given especially to people those who are protecting mangrove area. The work in this regard is progressing.

In all the activities Petronet LNG staff is actively participated along with forest officials and mutual discussions were held before the implementation of any scheme/ activity.

Challenges:

One of the Challenges faced is non-availability of large extent of area for mangrove planting. Presently planting was done mainly along the ridges of waterbody. Rhizhophora sp. is most suited for field planting and establishment rate is also high. However, people are not interested in Rhizophora as it is badly affects shrimp farming. In the case of *Bruguiera gimnorrizha* which is one of the preferred species establishment percentage is very low. Sincere attempts are being made by Forest Department staff for finding out area for field planting and successful implementation of the project.

Result:

A large no. of mangrove seedlings was planted even though a stiff resistance was raised from local community at the beginning of project. Now the people are approaching forest department against felling of mangroves and coming forward to take up mangrove planting. This project certainly will improve the ecological status of existing mangroves. Several awareness classes were conducted for local people and school students regarding importance of mangrove ecosystem which helped to improve the knowledge of local community which will in turn to reduce the felling of mangrove trees. Some persons have come forward to take up planting in their own land. The removal of waste from mangrove areas has given a big support to the project especially from LSGs. The setting up of Mangrove Park is widely welcomed by local people on the ground that it will help to promote eco-tourism in remote areas such as Malippuram. Several people especially women of Coastal area has got job as the part of this project which in turn helped to improve up their social and economic status.



Birds sitting on a Mangrove Tree at wet land area, Kumbalangi (26.03.2016)

Thanks



COCHUN TEST HOUSE

ANALYTICAL SERVICES & TESTING LABORATORY

V / 78, Kollanpady, Murungaliparambu Road, Irumpanam P.O., Kochi - 682 309 Mob.: 9446332556, 9387381780, Tel.: 0484 - 2782672 E-mail; cochintesthouse1@gmail.com, Web: www.cochintesthouse.com

Laboratory Approved by Kerala State Pollution Control Board ('A' Grade)

TEST REPORT

Report No

: CTH/LR/16/06/618

Name and Address of customer

Sample Drawn By

Particulars of the sample

Sample code

Date of receipt of sample

Dates of Analysis

Description of the sample by the customer

Issue Date

: July 05, 2016

M/s. Petronet LNG Limited, Survey No. 347.

Puthuvypu, Kochi-682 508

Cochin Test House

Water Sample

16/NN/618

June 27, 2016

27.06.2016 - 05.07.2016

Marine Water

Sl.No.	Parameters	Unit	Method	Result
1	pH	*	IS: 3025 (Pt.11)	7.81
2	Total Dissolved Solids	mg/l	IS :3025 (Pt.16)	27,500.0
3	Turbidity	mg/	IS :3025 (Pt.10)	15.6
4	Chloride	mg/l	IS: 3025 (Pt. 32)	18,281.21
5	Iron (as Fe).	mg/l	IS :3025 (Pt.53)	1.08
6	Fluoride	mg/l	APHA 22™ Ed 4500F D	0.97
7	Sulphate as SO ₄	mg/l	APHA 22 ^{nα} Ed 4500 SO ₄ ² ·E	2765.0
8	Conductivity	μs/cm	IS: 3025 (Pt .14)	47,000.0
9	Mercury	mg/l	APHA 22 [™] Ed 3112 B	BDL(MDL-0.01)
10	Lead	mg/l	APHA 22 nd Ed 3111 B	0.81
11	Copper	mg/l	APHA 22 rd Ed 3111 B	BDL(MDL-0.1)
12	Hexavalent Chromium	mg/l	APHA 22 rd Ed 3500 Cr. B	BDL(MDL-0.1)
13	Zinc	mg/l	APHA 22" Ed 3111 B	0.1
14	Temperature	°C	IS: 3025 (Pt.9)	28.4
15	Salinity	ppt	CTH/SOP/55	30.14
16	Oil and Grease	mg/l	IS: 3025 (Pt. 39)	BDL(MDL - 4.0)
17	Dissolved Oxygen	mg/l	IS: 3025 (Pt.38)	6.57
18	BOD at 27°C 3 days	mg/l	IS: 3025 (Pt. 44)	469.0
19	COD	mg/l	IS: 3025 (Pt. 58)	1432.0
20	Cyanide as CN	mg/l	IS: 3025 (Pt. 27)	BDL(MDL-0.02)
21	Cadmium as Cd	mg/l	APHA 22 nd Ed , 3111 B	0.12
22	Insecticide	μg/l	APHA 22 nd Ed , 6630 c	ND
23	Pesticide	μg/l	CTH/SOP/56	ND
24	Color	Colour units	IS :3025 (Pt.4)	5.0
25	TSS	mg/l	IS :3025 (Pt.17)	31.6
26	Arsenic	mg/l	APHA 22 ^{no} Ed, 3114 C	BDL(MDL-0.01)
27	Nickel	mg/l	APHA 22 nd Ed , 3111 C	0.39
28	Total Bacterial Count	cfu/ml	IS:1622:1981	4,600
29	Faecal Coliform	MPN/100ml	IS:1622:1981	50
30	E Coli	MPN/100ml	IS:1622:1981	50

ND: Not Detected, BDL- Below Detection Limit; MDL-Minimum Detection Limit.

End of report

Verified By

K.P. cob Authorised Signatory COCHIN TEST HOUSE Rajitha K B
Authorised Signatory
Microbiology
COCHIN TEST HOUSE

NOTE: This test results relate only to the sample submitted for analysis.

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Annexure-04

Environment Expenditure For FY 2016-2017 in Rupees						
Particulars	Budget	Consumed				
Environment Monitoring	595980	213088				
Training & Awareness	151000	97080				
Hazardous Waste Handling & Disposal	59606.22	59606.22				
Licence Fees	250000	250000				
Audits	2112000	586400				
Afforestation	1500000	1500000				
Other	109000	109000				
Total	4777586.22	2815174.22				



COCHIN TEST HOUSE

ANALYTICAL SERVICES & TESTING LABORATORY

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Laboratory Approved by Kerala State Pollution Control Board ('A' Grade)

TEST REPORT

Report No

: CTH/LR/16/06/617

Issue Date

: July 05, 2016

Name and Address of customer

M/s. Petronet LNG Limited, Survey No. 347,

Puthuvypu, Kochi-682 508

Sample Drawn By

Cochin Test House

Particulars of the sample

Water Sample

Sample code

16/NN/G17

Date of receipt of sample

June 27, 2016

Dates of Analysis

20

21

22

23

Cyanide as CN

Insecticide

Pesticide

Cadmium as Cd

27.06,2016 - 05.07.2016

IS: 3025 (Pt. 27)

APHA 22" Ed , 3111 B

APHA 22¹¹⁰ Ed , 6630 c

CTH/SOP/56

Bore Well (East Side)

Description of the sample by the customer

Result **Parameters** Unit Method SI.No. IS: 3025 (Pt.11) 6.96 На IS:3025 (Pt.16) 186.0 2 **Total Dissolved Solids** mg/l 5.3 3 Turbidity mg/ IS:3025 (Pt.10) Chloride IS: 3025 (Pt. 32) 14.78 Δ mg/l 5.53 IS:3025 (Pt.53) Iron (as Fe). 5 mg/l APHA 22nd Ed 4500F D BDL(MDL-0.1) Fluoride mg/l 6 APHA 22" Ed 4500 SO4 E 45.75 7 Sulphate as SO4 mg/l IS: 3025 (Pt.14) 353.0 8 Conductivity μs/cm APHA 22nd Ed 3112 B APHA 22nd Ed 3111 B BDL(MDL-0.01) 9 Mercury mg/l BDL(MDL-0.05) 10 Lead mg/l APHA 22nd Ed 3111 B BDL(MDL-0.1) 11 Copper mg/l APHA 22nd Ed 3500 Cr. B 0.14 Chromium mg/i 12 BDL(MDL-0.05) APHA 22 Ed 3111 B 13 Zinc mg/l °C 28.0 IS: 3025 (Pt.9) 14 Temperature ppm 24.36 15 Salinity CTH/SOP/55 Oil and Grease IS: 3025 (Pt. 39) 14.3 16 mg/l IS: 3025 (Pt.38) BDL(MDL-0.5) 17 Dissolved Oxygen mg/l 153.0 IS: 3025 (Pt. 44) 18 BOD at 27°C 3 days mg/l 471 COD IS: 3025 (Pt. 58) 19 mg/l

ND: Not Detected, BDL- Below Detection Limit; MDL-Minimum Detection Limit.

End of report

BDL(MDL-0.02)

BDL(MDL-0.1)

ND

ND





mg/l

mg/l

µg/I µg/I

> K.P. Yacob Authorised Signatory COCHIN TEST HOUSE

NOTE: This test results relate only to the sample submitted for analysis.

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Laboratory Approved by Kerala State Pollution Control Board ('A' Grade)

TEST REPORT

Report No

: CTH/LR/16/06/616

Issue Date

: July 05, 2016

Name and Address of customer

M/s. Petronet LNG Limited, Survey No. 347,

Puthuvypu, Kochi-682 508

Sample Drawn By

Cochin Test House

Particulars of the sample

Water Sample

Sample code

16/NN/616

Date of receipt of sample

June 27, 2016

Dates of Analysis

27.06.2016 - 05.07.2016

Bore Well (West Side)

escripti	on of the sample by the customer	- 4	Bore Well (West Side)	
Sl.No.	Parameters	Unit	Method	Result
1	pH		IS: 3025 (Pt.11)	7.73
2	Total Dissolved Solids	mg/l	IS :3025 (Pt.16)	189.0
3	Turbidity	mg/	IS :3025 (Pt.10)	67.2
4	Chloride	mg/i	IS: 3025 (Pt. 32)	22.17
5	Iron (as Fe).	mg/l	IS :3025 (Pt.53)	5.99
6	Fluoride	mg/l	APHA 22 nd Ed 4500F D	BDL(MDL- 0.1)
7	Sulphate as SO ₄	mg/l	APHA 22 nd Ed 4500 SO ₄ ² E	27.6
8	Conductivity	μs/cm	IS: 3025 (Pt .14)	359.0
9	Mercury	mg/l	APHA 22 ^{no} Ed 3112 B	BDL(MDL-0.01)
10	Lead	mg/l	APHA 22 nd Ed 3111 B	BDL(MDL-0.05)
11	Copper	mg/l	APHA 22 ^{no} Ed 3111 B	BDL(MDL-0.1)
12	Chromium	mg/l	APHA 22 ^{no} Ed 3500 Cr. B	BDL(MDL-0.05)
13	Zinc	mg/l	APHA 22 nd Ed 3111 B	BDL(MDL-0.05)
14	Temperature	°C	IS: 3025 (Pt.9)	27.5
15	Salinity	ppm	CTH/SOP/55	36.54
16	Oil and Grease	mg/l	IS: 3025 (Pt. 39)	BDL(MDL- 4.0)
17	Dissolved Oxygen	mg/l	IS: 3025 (Pt.38)	7.57
18	BOD at 27°C 3 days	mg/l	IS: 3025 (Pt. 44)	BDL(MDL- 2.0)
19	COD	mg/l	IS: 3025 (Pt. 58)	BDL(MDL- 10.0)
20	Cyanide as CN	mg/l	IS: 3025 (Pt. 27)	BDL(MDL-0.02)
21	Cadmium as Cd	mg/l	APHA 22 nd Ed , 3111 B	BDL(MDL-0.1)
22	Insecticide	µg/I	APHA 22 ^{no} Ed , 6630 c	ND
23	Pesticide	μg/l	CTH/SOP/56	ND

ND: Not Detected, BDL- Below Detection Limit; MDL-Minimum Detection Limit.

End of report





K.P. Yacob Authorised Signatory COCHIN TEST HOUSE

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GOVERNMENT OF KERALA DEPARTMENT OF FACTORIES AND BOILERS

Form-4

(Prescribed under Rule 5)

License is hereby granted to Shri/Smt. RAJENDER SINGH, DIRECTOR (TECHNICAL) for the premises detailed hereunder for the use as a factory within the limits specified in the Permit (s) and for the manufacturing process stated herein after subject to the provision of the Factories Act 1948 and the Kerala Factories Rules 1957.

The license shall remain in force till the 31st day of December 2016.

1.	Registration No	D09/CHN/03/286/2013		Permit No & Date	175/2012 (17-07-2012)	
2.	Name & Address of the Factory	PETRONET LNG LTD PUTHUVYPU P.O,ERNAKULAM, KOCHI, KERALA - 682 508.	6.	Name of the Region	Ernakulam	
3,	Registration Date	09-05-2013	7.	Name of the Division	Kochi	
4.	Details of the premises		8.	Manufacturing Process & NIC Code		
	Panchayat	Elamkunnappuzha		1. STORING PUMMPING AND RE- GASIFIC		
	Village	Puthuvaippu			RAL GAS AND DISTRIBUITION	
	Survey No	347		OF COMPRESSED NATURAL GAS (52109)		
	Taluk	Kochi				
	District	Ernakulam				

Place: Ernakulam Date: 02-02-2016





(Issued under Rule 5, renewed under Rule 7)

Calendar Year	No. of Workers	Power	Fees	Additional Fee	Excess Fee	Remittance Date	Renewed Date	Sign of Official	
2016	195	66832.58 KW +18249.99 KVA	182850.00		250.00	14-10-2015 02-02-2016			
Amendment Details							4		Ow
Factory Na	me	No. of Workers	Power(KW)	Fees	Additional Fee	Remittance Date	Amendment Year	Amendment Date	Sign of Official
PETRONET LNG LTD		175	66804.19 (18249.99 KVA)	500		30-10-2013	2014	28-12-2013	
PETRONET LNG LTD		195	66804.19 (18249.99 KVA)	750		10-10-2014	2014	10-12-2014	
PETRONET LNG LTD		195	66832.58 (18249.99 KVA)	750	,00	14-10-2015	2015	02-02-2016	
Transfer Details		+					24 1	175	374
Transfeπed From Transf		erred To	Transfer Fee	Remittance Date	Year of Transfer	Transf	er Date	Sign	of Official

Annexure-07

				Ambient Air Mon	itoring Report, (April 20	016 to September 2016)			
LOCATION NO.	Location of Ambient Air Sampling	Month & Date of Sampling	PM (<10 microns) in Micrograms/m3; Limit 100 Micrograms/m3	PM (<2.5 microns) in Micrograms/m³; Limit 60 Micrograms/m³	SOx as SO ₂ in Micrograms/m ³ ; Limit 80 Micrograms/m ³	NOx, Oxides of Nitrogen in Micrograms/m3; Limit 80 Micrograms/m3	Carbon Monoxide (CO); mg/m ³ 4.0 mg/m ³	OZONE Micrograms/m³; Limit 180 Micrograms/m³	Hydrocarbons (HC); Micrograms/m3;
		Apr-16							
		May-16	52,3	31,7	6.3	12.8	1.5	<5	
	(Watch tower-2)	Jun-16	34,59	10,67	12.81	17,27	0	8,17	
1	near MGH	Jul-16	31.08	11.4	14.39	18.95	0	6.93	
	building	Aug-16	29.43		13.02	15.73	0	9.7	
	bulluling	5ep-16			12,2	15.02		6.24	
	THE RESERVE	Avarage	35,14 36,51		11.74	15.02		7.76	
		Apr-16	30.51	15.05	22.7.1	20139	0.00		
	Near Fire Station Building	May-16	121	80	12,4	21.6	2	<5	<5
		Jun-16	39.79		13.54	18,24	0	11.09	
2		Jul-16	36.82	15.41	15.62	16.56	0		
_		Aug-16	35.06	14,52	12.69	13.91	0	8.32	
		Sep-16	37.16		13.02	17.52	0	8.32	
		Avarage	53.97	28.09	13.45	17.57	0.40	9.53	0.00
		Apr-16							
	Fire water	May-16	85.6	49.7	9.8	11.3	1,2	<5	<5
	Reservoir+	Jun-16	38,7	12.77	8,46	17.52	0		
3	Reservoir i	Jul-16	35,08	14,81	11	16.18			
		Aug-16	34.67	11,38	11,85	17.16		6,24	
	Watch Tower-5	Sep-16	31.21	13,19	15,23	16.69		7,16	
		Avarage	45.05	20.37	11.27	15.77	0.24	7,50	0.00
		Apr-16			10.0	45.4	1.2		<5
	RED LIE LA	May-16	89,6		13.8 7.62	15.4 18.23			
	Watch tower-3	Jun-16 Jul-16	40,19 37,16		10.69	15.73		7.89	
4	near Tank T-101	Jul-16 Aug-16							
	Hear Lank 1-101	Aug-16	32,67	13.15	8,91	14.3		5.54	
	100	Sep-16	32.46		16.04	18.24		9.7	
		Avarage	46.42	21.31	11.41	16.38	0.24	8.48	0.0





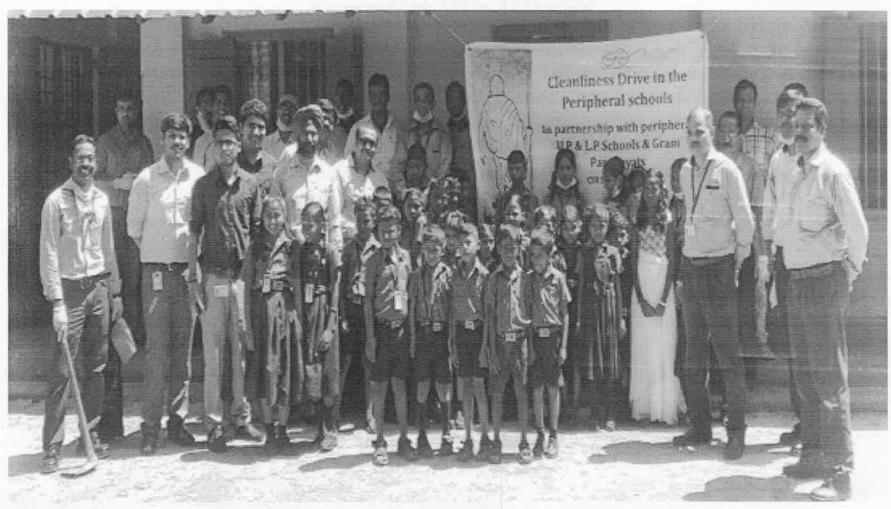
CORPORATE SOCIAL RESPONSIBILITY

MOEF Six Monthly Compliance, September - 16



PETRONET LNG LIMITED KOCHI





Cleanliness Drive



Under Health Initiatives Mega Eye Camp was organised on 14th & 15th of August at Triavandrum





562 beneficiaries participated in the camp. It Increased community equity as the villagers and the representatives participated in Petronet LNG driven initiative. A total of 43 people were identified











Under Health Initiatives First Aid Awareness across the Gram Panchayat to Community Members, Till date around 7 locations have been covered across the nearby Gram Panchayats with a total of around 300



Site Visit to the Ayurvedic Hospital at Edvanakard (BDO assured in written regarding completion by end of November 2016)



21 Toilets constructed in the schools by Wockhart Foundation Toilets in the year 2015-2016. Out of the two work orders issued of amount Rs 13.38 Lakhs dated 19.03.2016 and Rs 6.40 Lakhs dated 04.08.2016 and amount 85 % of the total amount and 50 % has been released to the party M/S Wockhardt





VP Plant Head handing over the support to Dr Renu Raj (Assistant Collector, Ernakulam), Shri S Sarma (MLA, Vypeen) in the presence of the Dy. Director of education, Ernakulam (second from left) for the Insurance of the Students

Annexure-8

CSR Expenditure	I Ameil	2016 +	Cant	2016	0
CSK Expenditure	IADIII	ZUID II	o sept	ZUID	ðú.

SI. No.	Approval Ref. No	Date of Approval	Vertical	Name of the Project & Location	Amount (In INR)
1	PLL/KOCHI/HR & AD/2016-17	19.04.2016	Rural Development Projects	Elankunnapuzha GP, Rural Dev Projects (Construction of Drainage, Roads, etc)	323,144.00
2 =	PLL/KOCHI/HR & AD/2016-17	03.05.2016	Rural Development Projects	Elankunnapuzha GP, Rural Dev Projects (Construction of Drainage, Roads, etc)	2,450,666.00
3	PLL/KOCHI/HR & AD/2016-17	20.06.2016	Healthcare	Renovation of Ayurvedic Hospital, Edvanakad, Ernakulam	541,025.00
4	PLL/KOCHI/HR & AD/2016-17	24.06.2016	Healthcare	Swacch Bharath Pakhwada	333,402.00
5	PLL/KOCHI/HR & AD/2016-17	15.07.2016	Rural Development Projects	Elankunnapuzha GP, Rural Dev Projects (Construction of Drainage, Roads, etc)	3,359,956.00
6	Note Directly Raised for paym	nent	Healthcare	Supply of Matress, Pillows, Pedestral Fan & Distribution to Kollam District Hospital - Kollam Paravur Blast Victims	78,093.00
7	PLL/KOCHI/2016-17/CSR/001	27.07.2016	Healthcare	Eye Camp at Trivandrum covering 562 patients and 20 cases of Cateract and 1 Case of Glucoma	225,870.00
8	PLL/KOCHI/2016-17/CSR/002	03.08.2016	Rural Development Projects	Elankunnapuzha GP, Rural Dev Projects (Construction of Drainage, Roads, etc.)	1,254,919.00
9	PLL/KOCHI/2016-17/CSR/003	03.08.2016	Education	Velicham Project - Insurance Support for the Students of the Vypin Block covering 25000 students	1,500,000.00
10	PLL/KOCHI/2016-17/CSR/008	22.09.2016	Healthcare	Cleanliness Drive on 3rd October covering 5 Peripheral Schools as a part of Swach Bharat Abhiyan	7,475.00
	1111		Total Spen		10,074,550.00

	ma	

Summary			
Vertical	Amount (INR.)		
Healthcare	1,185,865.00		
Rural Development Projects			
	7,388,685.00		
Education	1,500,000.00		
Total	10,074,550.00		

COMPLIANCE REPORT of CRZ Clearance no. J-16011/26/2001-IA-III vide your letters dated 13th MARCH 2006; for the Construction of LNG Import Terminal at Puthuvypeen Island, Kochi, Kerala by M/s Petronet LNG Ltd.

Point-wise compliance to stipulated terms and conditions of the CRZ Clearance is as follows:

A. SPECIFIC CONDITIONS

- i. All conditions stipulated in the clearance letter of even number dated 2nd June, 2003 should be strictly implemented. Also, all conditions stipulated by the State Coastal Zone Management Authority vide their letter No.1 143/A212005/STED, dated 14th October, 2005 should be complied.
 - Conditions mentioned in the Letter No. 4215/B1/2000/STED, dated 09th February-2001 does not specifies and conditions for compliance.
 - All conditions mentioned in the Letter No. 1143/A2/2005/STED dated 14th October-2005 from Kerala coastal Zone Management Authority are compiled with. Point wise compliance status is given as Annexure-1.
- No Objection Certificate/consent should be obtained from the Kerala State Pollution Control Board for the enhanced LNG capacity at the terminal, before initiating the project.
 - We have obtained Consent to Establish with No. PCB/NOC/EK/117/98 dated 17th September-1999 before initiating the project and the CTE was subsequent renewed.
 - We have obtained Consent to Operate with no. PCB/HO/EKM/ICO-R/12/2016 dated 28thFebruary 2016, and is valid up to on 31th March 2018 and a copy of the same is given as Annexure-2.
- **iii.** The project proponent should ensure that all necessary precautions including installation of Full-containment Type LNG tank with concrete roof as indicated in the risk analysis report should be implemented.
 - PLL has built two LNG storage tanks, both the tanks are of Full-containment with concrete roofing.
- iv. The project proponent should ensure that no additional dredging/expansion or regasification plant will be undertaken for the above project.
 - PLL will not undertake additional dredging / expansion of regasification plant without approval of MOEF. Only maintenance dredging is being carried out by Cochin port Trust.
- v. The budget allocated for environment safeguard measures should not be diverted for any other purpose.
 - Budget allocated for environment safeguard will not be diverted for other purposes.



- **vi.** The comprehensive Environmental Impact Assessment report which is under preparation should be completed early and the final report submitted to this Ministry within one year,
 - Comprehensive EIA of 2.5 MMTPA Terminal and EIA with QRA and Site emergency response plan of 5 MMTPA terminal has already been submitted with vide letter ND/LNG/K22/2K1 dated 16th February-2001 and letter dated 22nd September-2011 respectively.
- **vii.** Based on the risk analysis, Disaster Management Plan should be prepared and submitted to this Ministry within 6 months.
 - EIA with QRA and site emergency response plan (for 5 MMTPA terminal) submitted to MoEF vide letter dated 22nd September-2011 for EAC recommendations.

B. GENERAL CONDITIONS

D. C	SENERAL CONDITIONS		
1.	Construction of the proposed structure should be undertaken meticulously conforming to the existing Central/local rules and regulations including Coastal Regulation Zone Notification, 1991 and its amendments. All the construction designs/drawings relating to the proposed construction activities must have approvals of the concerned State Government Departments/Agencies.		The construction drawings have been approved by the concerned State Government Department/Agencies like Department of Factories and Boilers, Fire and rescue Services etc. Copy of the approvals of Factories and Boiler, Fire rescue services has already been submitted with six monthly compliance report dated 05th April-2013.
II.	The proponent shall ensure that as a result of the proposed constructions, ingress of the saline water into the groundwater does not take place. Piezometers shall be installed for regular monitoring for this purpose at appropriate locations on the project site.	•	PLL is continuously ensuring that there is no ingress of saline water into the ground water by periodic analysis of ground water, and for the same we have installed two Piezometers at appropriate locations. Sampling of the water drawn from Piezometers is being carried out by approved third party. The latest Ground water analysis report is of the month of June-16 and is enclosed as Annexure-3 .
III.	Handling, manufacturing, storage and transportation of all hazardous chemicals should be carried out in accordance with MSIHC Rules, 1989 and subsequent amendments, All approvals from State and Central nodal agencies including OISD, Chief Controller of Explosives, Chief	=	

ChiefInspectorate of Factories must be obtained. A comprehensive contingency plan in collaboration with the concerned authorities must be formulated before commissioning of the project to meet any eventuality in case of an accident

- submitted with six monthly compliance report dated 05th April-2013.
- We have received final clearance from Chief Controller of Explosive for commissioning of Jetty, LNG unloading line, LNG tanks, and Regasification facilities with letters dated 04th February-2013. We have already submitted the same with six monthly compliance reports, dated 05th April-2013.
- Permit to construct and plan approvals were obtained from Director of Factories and Boilers. We have already submitted the details regarding the same with six monthly compliance report, dated 05th April-2013.
- We have received the renewed factory license dated 02nd February 2016, valid till 31th December-2016; a copy of the same is enclosed as Annexure#4.
- We have prepared Emergency response and Disaster Management Plan and it was submitted to District collector office vide letter no. PLL/KOCHI/DC/2012-12/C-06 dated 15th November-2012. A copy of the same has already been submitted with six monthly compliance report dated 05th April-2013.
- A comprehensive contingency plan was prepared in collaboration with the concerned authorities before commissioning of the project to meet any eventuality in case of an accident
- All approvals as necessary were obtained before the commissioning of the project. Terminal was commissioned on 20th August-2013 and all activities related to commissioning were completed by 10th September 2013.

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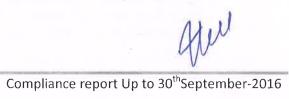
iv.	A well-equipped laboratory with suitable instruments to monitor the quality of air and water shall be set up as to ensure that the quality of ambient air and water conforms to the prescribed standards. The laboratory will also be equipped with qualified manpower including a marine biologist so that the marine water quality is regularly monitored in order to ensure that the marine life is not adversely affected as a result of implementation of the said project. The quality of ambient air and water shall be monitored periodically in all the seasons and the results should be properly maintained for inspection of the concerned pollution control agencies. The periodic monitoring reports at least once in 6 months must be sent to this Ministry (Regional Office at Bangalore) and State Pollution Control Board.	 A well-equipped laboratory with suitable Equipments for monitoring the quality of air and water is in place, with Qualified and competent personals. However, PLL is carrying out periodic monitoring of environmental parameters by KSPCB approved agency. Ambient air monitoring is carried out once in a month at four different locations and analysis report for the month of April-16 to September-16 is enclosed as Annexure# 5. PLL is conducting marine water quality analysis, once in six month. The latest test report, dated June-16 is enclosed as Annexure # 6.
V.	Adequate provisions for infrastructure facilities such as water supply, fuel for cooking, sanitation, etc must be provided for the laborers during the construction period in order to avoid damage to the environment, Colonies for the laborers should not be located in the Coastal Regulation Zone area. It should also be fuel wood purpose	 During the construction phase, PLL has provided adequate infrastructure facilities such as water supply, fuel for cooking, sanitation, etc to the labourers. Labour colonies were not located in Costal Regulation Zone area.
vi.	To prevent discharge of sewage and other liquid wastes into the water bodies, adequate system for collection and treatment of the wastes must be provided. No sewage and other liquid wastes without treatment should be allowed to enter into the water bodies.	Individual Septic tanks with soak pits have being provided for collection of sewage. The collected sewages are regular disposal through authorized agency of Cochin corporation. No sewage or waste from PLL will be allowed to enter water bodies
vii.	Appropriate facility should be created for the collection of solid and liquid wastes generated by the barges/vessels and their safe treatment and disposal should be ensured to avoid possible contamination of the water bodies	Vessels and tugs will dispose their garbage as per the guidelines of Annex V of Marpol (IMO). We have already submitted the related details with six monthly compliance report dated 05th April-2013.
viii.	Necessary navigational aids such as channel markers should be provided to prevent accidents. internationally recognized safety standards shall be applied in case of barge/vessel	PLL has provided 4 Nos. of Buoys as instructed by cochin post trust. In future, if required, more navigation aids will be provided as per instruction/guidance of Cochin Port



	movements	Trust.
		All required safety standards will be applied to vessel movements as per directions of Cochin Port Trust.
ix.	The project authorities should take appropriate community development and welfare measures for villagers in the vicinity of the project site, including drinking water facilities. A separate fund should be allocated for this purpose.	A separate fund for CSR is kept aside by PLL and we have carried out various activities for the community development and welfare of villagers. PLL is carrying out community development and welfare measures for villagers of nearby village; Rs 2.23 Crore was spent on CSR activity for the year 2015-2016.
x.	The quarrying material required for the construction purpose shall be obtained only from the approved quarries/borrow areas. Adequate safeguard measures shall be taken to ensure that the overburden and rocks at the quarry site do not find their way into water bodies.	PLL sourcing of quarrying material is only from Government approved quarries. We have already submitted the details regarding the same with six monthly compliance report on dated 05th April-2013.
xi.	The dredging operations to be undertaken with the prior approval of this Ministry, shall be executed with appropriate safeguard measures to prevent turbidity conditions in consultation with the expert agencies such CWPRS/NIO.	PLL has obtained Environmental clearance from the MOEF vide their order No. J-16011/26/2001-IA-III dated 16th November-2010 for undertaking dredging operations of the basin. Dredging operations is completed and PLL has handed over the basin to M/s Cochin Port Trust for maintenance.
xii.	For employing unskilled, semi-skilled and skilled workers for the project, preference shall be given to local people.	During the project, PLL had given preference to locals while employing unskilled, semi-skilled and skilled worker wherever possible based on their qualification and merits.
xiii.	The recommendations made in the Environment Management Plan and Disaster Management Plan, as contained in the Environmental Impact Assessment and Risk Analysis Reports of the project shall be effectively implemented.	All recommendations made in Environment Management Plan and Disaster Management Plan, as contained in Environment Impact Assessment and Risk Analysis Report of the project are effectively implemented.
xiv.	A separate Environment Management Cell with suitably qualified staff to carry out various environment issues should be set up under the charge of a Senior Executive who will report directly to the Chief Executive of the Company.	An Environment Management Cell has been set up under Vice-president –Operation & Maintenance, and Its members are qualified personals from HSE, Civil & Laboratory Operation Department and they are capable to address



		any environment issues.
XV.	The project affected people, if any should be properly compensated and rehabilitated.	No people affected directly as the project was on uninhabited land. Some Land was acquired by Cochin Port Trust for constructing new access road for the project and those affected were provided with infrastructure like road, drain, electricity and water as per guideline by authorities.
Xvi,	The funds earmarked for environment protection measures should be maintained in a separate account and there should be no diversion of these funds for any other purpose. A year wise expenditure on environmental safeguards should be reported to this Ministry.	Budget allocated for environment safeguard will not be diverted for other purposes.
Xvii.	Full support should be extended to the officers of this Ministry's Regional Office at Bangalore and the officers of the Central and State Pollution Control Boards by the project proponents during their inspection for monitoring purposes, by furnishing full details and action plans including the action taken reports in respect of mitigativemeasures and other environmental protection activities.	PLL will extend full support to the officers of this ministry's Regional Office, Bangalore and the officers of the Central and State Pollution Control Board during the inspection for monitoring purpose by furnishing full details of analysis reports and action plans for environmental protection
Xviii.	In case of deviation or alteration in the project including the implementing agency, a fresh reference should be made to this Ministry for modification in the clearance conditions or imposition of new ones for ensuring environmental protection. The project proponents should be responsible for implementing the suggested safeguard measures.	PLL has not carried out any deviation or alteration in the project. PLL will comply with this requirement and will take permit from the Ministry prior to any deviation, alteration and modification in the project.
xix.	This Ministry reserves the right to revoke this clearance, if any of the conditions stipulated are not complied with to the satisfaction of this Ministry.	PLL is aware of the Ministry's right to revoke clearance for not complying with the conditions stipulated in the clearance.
xx.	This Ministry or any other competent authority may stipulate any additional conditions subsequently, if deemed necessary for environmental protection, which shall be complied with.	PLL will comply with additional conditions, if any suggested by the ministry or any other competent authority in writing.



xxi.	The project proponent should advertise at least in two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned informing that the project has been accorded environmental clearance and copies of clearance letters are available with the State Pollution Control Committee and may also be seen at Website of the Ministry of Environment & Forests at http://www.envfornic.in. The advertisement should be made within 7 days from the date of issue of the clearance letter and a copy of the same should be forwarded to the Regional Office of this Ministry at Bangalore.	PLL had advertised regarding environmental clearance accorded by the Ministry of Environment & Forest in two local newspapers widely circulated in the region around the project. Copy of the advertisement given in the two local newspapers has already been along with the six monthly compliance report dated 30th September-2013.
xxii.	-	Site appraisal clearance obtained on 28 th Feb 2011. No separate land developmental work was required, as this involved only augmentation of equipment in the same land.

All

Conditions mentioned in the Letter No. 4215/B1/2000/STED, dated 9th February-2001 does not specifies and conditions for compliance.

Conditions mentioned in the Letter No. 1143/A2/2005/STED dated 14th October-2005 from Kerala coastal Zone Management Authority are and PLL compliance remarks are as under:

Sr. No.	Conditions mentioned	PLL Compliance remarks
1.	No activities will be undertaken in the Mangrove area or in the buffer zone of the mangrove. The route of the pipeline and other activities shall have minimum of 50m from the nearby mangroves and forest land if any in the CRZ area.	PLL's plot is not in the mangrove area, it is about 100 m away from the buffer zone. All activities including the laying of pipelines are confined within the PLL's plot.
2.	Expansion of existing service road in the Costal Regulation Zone-I shall not be carried out.	Expansion of the existing service road in the Costal Regulation Zone-I belongs to Panchayat and PLL will not do any expansion of the service road.
3.	No groundwater shall be tapped for the project	PLL will not tap any ground water during operation of the terminal as water requirement will be met from the condensed water from air. During construction stage, requirement of water was met by outsourcing. At present the water requirement is met by procuring the water from vendors.
4.	The proponent shall obtain necessary No Objection Certificate (NOC) from Kerala State Pollution Control Board.	PLL has obtained required NOC from Kerala State Pollution Control Board in 1999 vide NOC No. PCB/NOC/EK/117/98 dated 17th September-1999which was renewed every time (mostly 2 years) before expiry of its validity period. Consent to Operate with no. PCB/HO/EKM/ICO-R/12/ 2016dated 28th February 2016, and is valid up to 31th March 2018.
5.	EIA document including risk analysis and disaster management plan should be submitted directly to MoEF for environment clearance, under intimation to this office.	Comprehensive EIA of 2.5 MMTPA Terminal and EIA with QRA and Site emergency response plan of 5 MMTPA terminal has already been submitted with vide letter ND/LNG/K22/2K1 dated 16th Feb-2001 and letter dated 22nd Sept-2011 respectively.

Hell





KERALA STATE POLLUTION CONTROL BOARD

FILE NO.: PCB/HO/EKM/CE/74/05

Date of issue :28/02/2016

INTEGRATED CONSENT TO OPERATE - RENEWAL

Consent No: PCB/HO/EKM/ICO-R/12/2016

Ref: Consent no PCB/HO/EKM/ICO/40/2013 dated 05.08.13

The 'Integrated Consent to Operate' issued as per reference above to M/s Petronet LNG ltd, Puthuvyppu P.O., Ernakulam- 682 508 is hereby renewed up to 31/03/2018 and issued to M/s Petronet LNG ltd, Puthuvyppu P.O., Ernakulam- 682 508 The consent(s)/ variation order(s) cited under reference are integral part of this renewal order and this order is subject to the conditions stipulated therein and the following modifications/ additions.



I. GENERAL

S.No.	Items	Description
1	Capital Investment	Rs 4502.75 crores
2	Annual fee	Rs 3602200
3	Date of application	29.12.2014
4	Date of enquiry	09.02.15
5	Fee remitted	Rs 11,056,600
6	Validity	31.03.2018

II. Stack Details

Stack No.	Source of	Emission	Stack Hei	ght above	Control
	Emission	Rate(Nm3/Hr)	Ground Level	Roof Level	Equipment
As per previous consent					

III. CONDITIONS

- 1. Additional 2 nos of MSO compressors with the specified control measures are incorporated in condition 4.1
- 2. Condition no 5.2 (iii) is added as: The hazardous waste shall be stored for I year subject to the minimum quantity of generation of 10 tpA.



- 3. Condition 7.3 is modified as: Adequate fire safety measures shall be provided in accordance with fire safety regulations.
- 4. Energy and water conservation measures shall be adopted.
- 5. Renewable energy sources such as solar energy shall be utilized.

All other conditions of the Integrated Consent to Operate issued as per reference above remain unchanged

DATE: 28/02/2016

SIGNATURE & SEAL OF ISSUING AUTHORITY

MEMBER SECRETARY

OFFICE SEAL

To

1. Environmental Engineer, District Office-1, Ernakulam

2. Stock file



COCHIN TEST HOUSE

ANALYTICAL SERVICES & TESTING LABORATORY

V / 78, Kollanpady, Murungaliparambu Road, Irumpanam P.O., Kochi - 682 309 Mob.: 9446332556, 9387381780, Tel.: 0484 - 2782672 E-mail: cochintesthouse1@gmail.com, Web: ww.cochintesthouse.com

Laboratory Approved by Kerala State Pollution Control Board ('A' Grade)

TEST REPORT

Report No

: CTH/LR/16/06/616

Issue Date

: July 05, 2016

Name and Address of customer

M/s. Petronet LNG Limited, Survey No. 347,

Puthuvypu, Kochi-682 508

Sample Drawn By

Cochin Test House

Particulars of the sample

Water Sample

Sample code

16/NN/616

Date of receipt of sample

June 27, 2016

Dates of Analysis

27.06.2016 - 05.07.2016

Description of the sample by the customer

Bore Well (West Side)

escripti	on of the sample by the customer		Bore Well (West Side)	
Sl.No.	Parameters	Unit	Method	Result
1	pH		IS: 3025 (Pt.11)	7.73
2	Total Dissolved Solids	mg/l	IS :3025 (Pt.16)	189.0
3	Turbidity	mg/	IS :3025 (Pt.10)	67.2
4	Chloride	mg/l	IS: 3025 (Pt. 32)	22.17
5	Iron (as Fe).	mg/l	IS :3025 (Pt.53)	5.99
6	Fluoride	mg/l	APHA 22 nd Ed 4500F D	BDL(MDL-0.1)
7	Sulphate as SO₄	mg/l	APHA 22 nd Ed 4500 SO ₄ ² E	27.6
8	Conductivity	μs/cm	IS: 3025 (Pt.14)	359.0
9	Mercury	mg/l	APHA 22 nd Ed 3112 B	BDL(MDL-0.01)
10	Lead	mg/l	APHA 22 nd Ed 3111 B	BDL(MDL-0.05)
11	Copper	mg/l	APHA 22 ^{na} Ed 3111 B	BDL(MDL-0.1)
12	Chromium	mg/l	APHA 22 nd Ed 3500 Cr. B	BDL(MDL-0.05)
13	Zinc	mg/l	APHA 22 nd Ed 3111 B	BDL(MDL-0.05)
14	Temperature	°C	IS: 3025 (Pt.9)	27.5
15	Salinity	ppm	CTH/SOP/55	36.54
16	Oil and Grease	mg/l	IS: 3025 (Pt. 39)	BDL(MDL- 4.0)
1.7	Dissolved Oxygen	mg/l	IS : 3025 (Pt.38)	7.57
18	BOD at 27°C 3 days	mg/l	IS: 3025 (Pt. 44)	BDL(MDL- 2.0)
19	COD	mg/l	IS: 3025 (Pt. 58)	BDL(MDL- 10.0)
20	Cyanide as CN	mg/l	IS : 3025 (Pt. 27)	BDL(MDL-0.02)
21	Cadmium as Cd	mg/l	APHA 22 nd Ed , 3111 B	BDL(MDL-0.1)
22	Insecticide	μg/l	APHA 22 [™] Ed , 6630 c	ND
23	Pesticide	μg/I	CTH/SOP/56	ND

ND: Not Detected, BDL- Below Detection Limit; MDL-Minimum Detection Limit.

End of report





K.P. Yacob Authorised Signatory COCHIN TEST HOUSE

NOTE: This test results relate only to the sample submitted for analysis.

The test report shall not be reproduced except in full without the written approval of the laboratory.



COCHIN TEST HOUSE

ANALYTICAL SERVICES & TESTING LABORATORY

V / 78, Kollanpady, Murungaliparambu Road, Irumpanam P.O., Kochi - 682 309 Mob.: 9446332556, 9387381780, Tel.: 0484 - 2782672 E-mail: cochintesthouse1@gmail.com, Web: www.cochintesthouse.com

Laboratory Approved by Kerala State Pollution Control Board ('A' Grade)

TEST REPORT

Report No

: CTH/LR/16/06/617

Issue Date

: July 05, 2016

Name and Address of customer

M/s. Petronet LNG Limited, Survey No. 347,

Puthuvypu, Kochi-682 508

Sample Drawn By

Cochin Test House

Particulars of the sample

Water Sample

Sample code

16/NN/617

Date of receipt of sample

June 27, 2016

Dates of Analysis

27.06.2016 - 05.07.2016

Bore Well (East Side)

Description of the sample by the customer

SI.No.	Parameters	Unit	Method	Result
1	Hq	8	IS: 3025 (Pt.11)	6.96
2	Total Dissolved Solids	mg/l	IS :3025 (Pt.16)	186.0
3	Turbidity	mg/	IS :3025 (Pt.10)	5.3
4	Chloride	mg/l	IS: 3025 (Pt. 32)	14.78
5	Iron (as Fe).	mg/l	IS :3025 (Pt.53)	5.53
6	Fluoride	mg/l	APHA 22 [№] Ed 4500F D	BDL(MDL-0.1)
7	Sulphate as SO₄	mg/l	APHA 22 ^{na} Ed 4500 SO ₄ 2-E	45.75
8	Conductivity	μs/cm	IS: 3025 (Pt .14)	353.0
9	Mercury	mg/l	APHA 22 nd Ed 3112 B	BDL(MDL-0.01)
10	Lead	mg/l	APHA 22 nd Ed 3111 B	BDL(MDL-0.05)
11	Copper	mg/l	APHA 22 nd Ed 3111 B	BDL(MDL-0.1)
12	Chromium	mg/i	APHA 22 ^{na} Ed 3500 Cr. B	0.14
13	Zinc	mg/l	APHA 22 [™] Ed 3111 B	BDL(MDL-0.05)
14	Temperature	°C	IS: 3025 (Pt.9)	28.0
15	Salinity	ppm	CTH/SOP/S5	24.36
16	Oil and Grease	mg/l	IS: 3025 (Pt. 39)	14.3
17	Dissolved Oxygen	mg/l	IS: 3025 (Pt.38)	BDL(MDL-0.5)
18	BOD at 27°C 3 days	mg/l	IS: 3025 (Pt. 44)	153.0
19	COD	mg/l	IS: 3025 (Pt. 58)	471
20	Cyanide as CN	mg/l	IS: 3025 (Pt. 27)	BDL(MDL-0.02)
21	Cadmium as Cd	mg/l	APHA 22 nd Ed , 3111 B	BDL(MDL-0.1)
22	Insecticide	μg/l	APHA 22 ¹¹⁰ Ed , 6630 c	ND
23	Pesticide	µg/I	CTH/SOP/56	ND

ND: Not Detected, BDL- Below Detection Limit; MDL-Minimum Detection Limit.

End of report





K.P. Yacob
Authorised Signatory
COCHIN TEST HOUSE

NOTE: This test results relate only to the sample submitted for analysis.

The test report shall not be reproduced except in full without the written approval of the laboratory.



GOVERNMENT OF KERALA DEPARTMENT OF FACTORIES AND BOILERS

Form-4

(Prescribed under Rule 5)

License is hereby granted to Shri/Smt. RAJENDER SINGH, DIRECTOR (TECHNICAL) for the premises detailed hereunder for the use as a factory within the limits specified in the Permit (s) and for the manufacturing process stated herein after subject to the provision of the Factories Act 1948 and the Kerala Factories Rules 1957.

The license shall remain in force till the 31st day of December 2016.

1	Registration No	D09/CHN/03/286/2013	5.	Permit No & Date	175/2012 (17-07-2012)	
2.	Name & Address of the Factory	PETRONET LNG LTD PUTHUVYPU P.O,ERNAKULAM, KOCHI, KERALA - 682 508.	6.	Name of the Region	Ernakulam	
3,	Registration Date	09-05-2013	7.	Name of the Division	Kochi	
4.	Details of the premises		8.	Manufacturing Process & NIC Code 1. STORING PUMMPING AND RE- GASIFICATION		
	Panchayat	Elamkunnappuzha				
	Village	Puthuvaippu		OF LIQUIFIED NATURAL GAS AND DISTRIBUITION		
	Survey No	347 Kochi Ernakulam		OF COMPRESSED NATURAL GAS (52109)		
	Taluk					
	District					

Place: Ernakulam Date: 02-02-2016



STE SON STANDARD

(Issued under Rule 5, renewed under Rule 7)

Calendar Year	No. of Workers	Power	Fees	Additional Fee	Excess Fee	Remittance Date	Renewed Date	Sign	of Official
2016	195	66832.58 KW +18249.99 KVA	182850.00		250.00	14-10-2015	02-02-2016	(4)	
Amendment Details							9		Dw.
Factory Nar	ne	No. of Workers	Power(KW)	Fees	Additional Fee	Remittance Date	Amendment Year	Amendment Date	Sign of Official
PETRONET LNG LTD		175	66804.19 (18249.99 KVA)	500		30-10-2013	2014	28-12-2013	3
PETRONET LNG LTD		195	66804.19 (18249.99 KVA)	750		10-10-2014	2014	10-12-2014	
PETRONET LNG LTD		195	66832.58 (18249.99 KVA)	750	.00	14-10-2015	2015	02-02-2016	
Transfer Details		¥			,		21	210	1874
Transferred From	Transf	erred To	Transfer Fee	Remittance Date	Year of Transfer	Transf	er Date	Sign	of Official

Annexure-05

				Ambient Air Mon	toring Report, (April 20	016 to September 2016)			
LOCATION NO.	Location of Ambient Air Sampling	Month & Date of Sampling	PM (<10 microns) in Micrograms/m3; Limit 100 Micrograms/m3	PM (<2.5 microns) in Micrograms/m ³ ; Limit 60 Micrograms/m ³	SOx as SO ₂ in Micrograms/m ³ ; Limit 80 Micrograms/m ³	NOx, Oxides of Nitrogen in Micrograms/m3; Limit 80 Micrograms/m3	Carbon Monoxide (CO); mg/m ³ 4.0 mg/m ²	OZONE Micrograms/m ³ ; Limit 180 Micrograms/m ³	Hydrocarbons (HC); Micrograms/m3;
		Apr-16							
	A THE SECOND	May-16	52.3	31.7	6.3	12.8	1.5	<5	C
	(Watch tower-2)	Jun-16	34,59	10.67	12.81	17.27	0	8.17	
1	near MGH	Jul-16	31.08	11.4	14,39	18.95	0	6.93	
-		Aug-16	29,43	12.29	13.02	15.73		9.7	
	building	Sep-16							
	35-1		35.14	12.41 15.69	12.2 11.74	15.02 15.95		6.24 7.76	
		Avarage	36.51	15.69	11.74	13.33	0.50	7.30	0,00
	Near Fire Station Building	Apr-16	121	80	12.4	21.6	2	<5	<5
		May-16							
_		Jun-16	39.79	14.25	13,54	18.24		11.09	
2		Jul-16	36.82	15.41	15.62	16.56		10.39	
		Aug-16	35.06	14.52	12.69	13.91			
		Sep-16	37.16	16,25	13.02	17.52		8.32	
		Avarage	53.97	28.09	13,45	17.57	0.40	9.53	0.0k
	F1	Apr-16					4.2	45	<5
	Fire water	May-16	85.6		9.8	11.3 17.52			
	Reservoir+	Jun-16	38.7	12.77 14.81	8.46	17.52			
3		Jul-16	35.08 34.67	14.81	11 11,85	17.16			
	THE STATE OF THE	Aug-16	31.21	13.19	15.23	16.69		7.16	
	Watch Tower-5	Sep-16 Avarage	45.05	20.37	11.27	15.77	0.24	7.50	
		Apr-16	43.03	20,57	2,2,2,7	4000	1000		
		May-16	89.6	45.8	13.8	15.4	1.2	<5	<5
		Jun-16	40.19	17.01	7.62	18.23			
	Watch tower-3	Jul-16	37.16	16.42	10.69	15.73		7.89	
4	near Tank T-101	Aug-16	32.67	13.15	8.91	14.3	0	5.54	
		Sep-16	32.46	14.19	16.04	18,24	0	9.7	(
		Avarage	46.42	21.31	11.41	16.38			

Sr. Officer (HSE)



V / 78, Kollanpady, Murungaliparambu Road, Irumpanam P.O., Kochi - 682 309 Mob.: 9446332556, 9387381780, Tel.: 0484 - 2782672 E-mail: cochintesthouse1@gmail.com, Web : ww.cochintesthouse.com

Laboratory Approved by Kerala State Pollution Control Board ('A' Grade)

TEST REPORT

Report No

: CTH/LR/16/06/618

Name and Address of customer

Sample Drawn By

Particulars of the sample Sample code

Date of receipt of sample

Dates of Analysis

Description of the sample by the customer

Issue Date

: July 05, 2016

M/s. Petronet LNG Limited, Survey No. 347,

Puthuvypu, Kochi-682 508

Cochin Test House

Water Sample

16/NN/618 June 27, 2016

27.06.2016 - 05.07.2016

Marine Water

Sl.No.	Parameters	Unit	Method	Result
1	pH		IS: 3025 (Pt.11)	7.81
2	Total Dissolved Solids	mg/l	IS :3025 (Pt.16)	27,500.0
3	Turbidity	mg/	IS :3025 (Pt.10)	15.6
4	Chloride	mg/l	IS: 3025 (Pt. 32)	18,281.21
5	Iron (as Fe).	mg/l	IS :3025 (Pt.53)	1.08
6	Fluoride	mg/l	APHA 22 ^{rrd} Ed 4500F D	0.97
7	Sulphate as SO ₄	mg/l	APHA 22 nd Ed 4500 SO₄ ² E	2765.0
8	Conductivity	μs/cm	IS: 3025 (Pt .14)	47,000.0
9	Mercury	mg/l	APHA 22 nd Ed 3112 B	BDL(MDL-0.01)
10	Lead	mg/l	APHA 22 nd Ed 3111 B	0.81
11	Copper	mg/l	APHA 22 [™] Ed 3111 B	BDL(MDL-0.1)
12	Hexavalent Chromium	mg/l	APHA 22 nd Ed 3500 Cr. B	BDL(MDL-0.1)
13	Zinc	mg/l	APHA 22 nd Ed 3111 B	0.1
14	Temperature	°C	IS: 3025 (Pt.9)	28.4
15	Salinity	ppt	CTH/SOP/55	30.14
16	Oil and Grease	mg/l	IS: 3025 (Pt. 39)	BDL(MDL - 4.0)
17	Dissolved Oxygen	mg/l	IS: 3025 (Pt.38)	6.57
18	BOD at 27°C 3 days	mg/l	IS: 3025 (Pt. 44)	469.0
19	COD	mg/l	IS: 3025 (Pt. 58)	1432.0
20	Cyanide as CN	mg/l	IS: 3025 (Pt. 27)	BDL(MDL-0.02)
21	Cadmium as Cd	mg/i	APHA 22 ^{nu} Ed , 3111 B	0.12
22	Insecticide	μg/I	APHA 22 nd Ed , 6630 c	ND
23	Pesticide	μg/l	CTH/SOP/56	ND
24	Color	Colour units	IS :3025 (Pt.4)	5.0
25	TSS	mg/l	IS :3025 (Pt.17)	31.6
26	Arsenic	mg/l	APHA 22 nd Ed , 3114 C	BDL(MDL-0.01)
27	Nickel	mg/i	APHA 22 nd Ed , 3111 C	0.39
28	Total Bacterial Count	cfu/ml	IS:1622:1981	4,600
29	Faecal Coliform	MPN/100ml	IS:1622:1981	50
30	E Coli	MPN/100ml	IS:1622:1981	50

ND: Not Detected, BDL- Below Detection Limit; MDL-Minimum Detection Limit.

End of report

Authorised Signatory COCHIN TEST HOUSE

Rajitha K B **Authorised Signatory** Microbiology **COCHIN TEST HOUSE**

NOTE: This test results relate only to the sample submitted for analysis.

The test report shall not be reproduced except in full without the written approval of the laboratory.

COMPLIANCE REPORT of CRZ Clearance no. J-16011/26/2001-IA-III vide your letters dated 31st JANUARY 2013for enhancing the re-gasification capacity from 2.5 to 5 MMTPA at Puthuvypeen Island, Kochi, Kerala by M/s Petronet LNG Ltd.

Point-wise compliance to stipulated terms and conditions of the above CRZ Clearance is as follows:

lcarai	ance is as follows.					
	SPECIFIC CONDITIONS	PLL Remark				
I	"Consent for Establishment" shall be obtained from State Pollution Control Board under Air and Water Act and a copy shall be submitted to the Ministry before start of any construction work at the site.	"Consent to Establish" Consent No. PCB/HO/EKM/ICE-R/03/2013 obtained from KSPCB and a copy of the same has already been submitted to the Ministry along with the six monthly compliance report dated 30th September-2013.				
11	NOC/Clearance shall be obtained confirming that all the firefighting provisions are as per standards specified by the Chief Controller of Explosives/Petroleum &, Explosives Safety Organization (PESO) for the additional storage tanks.	No additional LNG storage tank is envisaged for this enhancement. We have got Approval of PESO for the existing LNG Storage Tanks and a copy of the same has already been submitted to the Ministry along with the six monthly compliance reports dated 05th April-2013.				
III	Leak detection/warning system shall be provided at strategic locations. Necessary control measures capable of remote operation to shut down the leakage, if any, should be provided.	Complied. State of the art automated FGS & shutdown system is installed to mitigate any such incidents.				
IV	Appropriate safety devices such as masks should be provided for use by the workers handling the products at the site and their usage by them should be ensured.	Complied. Safety Helmets, Safety Shoes, Safety Goggles, SCBAs, Cryogenic suits are provided to all relevant workers and Dust mask are provided to the workers involved in activities which has potential to generate dust.				
V	Project proponent should implement all the recommendations stipulated in the EIA, EMP and Risk Assessment reports pertaining to the project.	PLL is complying with all the recommendation stipulated in the EIA, EMP and Risk Assessment reports pertaining to our project.				
VI	The commitments made during the Public Hearing and as recorded in the Minutes shall be complied with letter and spirit.	Noted. Public Hearing commitments are incorporated in Final EIA Report for further necessary implementation. Public hearing commitments are fulfilled details has already been submitted along with the six monthly compliance report dated 02 nd June-2016.				
VII	All the conditions stipulated in the earlier Clearance including the recommendations of Environment Management Plan, Disaster Management Plan shall be strictly complied with.	Complied. All the conditions stipulated in the earlier clearance including the recommendations of EMP and DMP are strictly complied with.				



VIII	The Committee noted the proponent's statement that augmentation of the capacity from 2.5 MMTPA to 5.0 MMTPA will not induct additional environmental issues and that the planned system will take care of the overall requirements of the facility. However, impacts if any arising out of increased activities to meet the additional capacity shall be brought to the notice of the Ministry with appropriate mitigation measures that will be put in place, to ensure that the given commitment of `no additional impact' is maintained in letter and spirit.	Noted. However, Augmentation of the capacity from 2.5 MMPTA to 5.0 MMTPA will not induct additional environmental issues.
IX	At least 5% of the total cost of the project shall be earmarked towards the Corporate Social Responsibility (CSR) and item-wise details along with time bound action plan shall be prepared and submitted to the Ministry prior to the commencement of the project. Implementation of such program shall be ensured accordingly in a time bound manner.	5% of the total cost of augmentation of the capacity from 2.5 MMTPA to 5.0 MMTPA project is earmarked towards community development and other infrastructure related as well as CSR projects. PLL is carrying out community development and welfare measures for villagers of nearby village; Rs2.23 Crore was spent on CSR activity for the year 2015-2016.Details of various CSR activities are enclosed as Annexure-1 .
X	It shall be ensure that the proposed activity shall not cause any disturbance to the Fishing activity.	The proposed augmentation/ enhancement of plan capacity do not involve any modification in current marine facilities. Hence will not cause disturbance to fishing activity.
Xi	The smooth and safe operation of the system will be ensured by incorporating a computerized SCADA (Supervisor Control And Data Acquisition) system. Any leakage in the pipeline shall be immediately detected by the Computer system and product pumping shall be immediately cut off.	Complied. Computerized SCADA (Supervisor Control And Data Acquisition) system, FGS (Flame, Gas and Spill) detection system and ESD (Emergency Shutdown system) system has already been installed to ensure smooth and safe operation, for early detection of any leak and for safe shutdown in case of any emergency respectively. Regasified NG pipeline belong to GAIL and cut off of the gas supply is ensured by them and on intimation to PLL, we may stop the supply.



	Xii	Regular patrolling of the pipelines needs to be done. This will help in identifying any activity that have the potential to cause pipeline damage or to identify small leaks whose effects are too small to be detected by instrument.	Complied. Regasified NG pipeline belong to GAIL and PLL has no any role related to these pipelines. However, the pipelines within the terminals are equipped with temperature and pressure sensors designed to raise alarm in case of abnormalities, in additions to this all pipelines are continuously guarded with relevant detectors capable of activating ESD if situation demands.
	Xiii	The project shall be carried out as per international standards in vogue and duly certified by competent authorities before commissioning.	Complied. The project was carried out in accordance with relevant international and national standards. All equipments have been inspected and certified by competent third party or by competent authorities as per requirements.
	Xiv	provided in the port. No oily wastes shall	Contingency plan is formulated to take care of the eventualities; a copy of the same has already been submitted with six monthly compliance reports dated 05th April-2013.
		be discharged into the water bodies/mangrove areas.	PLL is having one FIFI 1 tug with required boom barrier and other oil spill control related equipments. PLL jetty falls under the Cochin Port Trust (CPT), and the Oil Spill Contingency Management Plan is prepared by CPT. PLL has provided the information required from the Terminal to be incorporated in the Oil Spill Contingency Management Plan. Coast guard is also part of the Oil spill contingency plan.
			No oily waste will be discharged in to water bodies/mangrove areas. Oily waste will be collected and send to Hazardous waste handling agency.
			We have entered in to agreement with KEIL (Kerala Enviro Infrastructure Ltd) for handling and treatment of our Hazardous waste and M/s CEE JEE Lubricants for disposal of waste oil, details regarding the agreement has already been submitted with Six monthly compliance report dated 30th September-2013.

Alw

Xv	Regular mock drills shall be conducted to check the effectiveness of the on-site Disaster Management Plan. The recommendations made in the Environmental Management Plan and Disaster Management Plan, as contained in the Environment Impact Assessment and Risk Analysis reports of the project, should be effectively implemented.	Regular mock drills are conducted for both On-site as well as Off-site emergency scenarios. All mock drills are conducted as per ERDMP plan. For Off-site emergencies, an effective Mutual aid arrangement is in place; all parties in the Mutual aid actively participate in Off-site Mock drills. PLL has a Mutual Aid agreement with FACT-UD and BPCL-STF to provide resources during emergency.
		All recommendations made in the Environmental Management Plan and Disaster Management Plan, as contained in the Environment Impact Assessment and Risk Analysis reports of the project are covered while preparation of ERDMP (Emergency Response and Disaster Management Plan) which is effectively implemented.
xvi	No construction work other than those permitted in Coastal Regulation Zone Notification shall be carried out in Coastal Regulation Zone area.	Noted.No any other construction work will be done in CRZ area.
Xvii	The project proponent shall set up separate environmental management cell for effective implementation of the stipulated environmental safeguards under the supervision of a Senior Executive.	PLL has set up Environment Management Cell under Vice-president – (Operation & Maintenance) for effective implementation of the stipulated environmental safeguards. Other members of the cell are department heads of HSE, Civil and LAB.
xviii	The funds earmarked for environment management plan shall be included in the budget and this shall not be diverted for any other purposes.	The funds earmarked for environment management plan is included in the budget and will not be diverted for other purposes. The details of the last financial year budgeted fund for environment management plan is enclosed as Annexure-2.

6.	GENERAL CONDITIONS	PLL Remark
1	Appropriate measures must be taken while undertaking digging activities to avoid any likely degradation of water quality.	Noted. PLL have taken appropriate measure while undertaking digging activities. We conduct ground water analysis periodically and latest report is enclosed as Annexure-3 .

li .	Full support shall be extended to the officers of this Ministry/Regional Office at Bengaluru by the project proponent during inspection of the project for monitoring purposes by furnishing full details and action plan including action taken reports in respect of mitigation measures and other environmental protection activities.	PLL will extend full support to the officers of this ministry's Regional Office, Bangalore and the officers of the Central and State Pollution Control Board during the inspection for monitoring purpose by furnishing full details of analysis reports and action plans for environmental protection
lii	A six-Monthly monitoring report shall need to be submitted by the project proponents to the Regional Office of this Ministry at Bengaluru regarding the implementation of the stipulated conditions.	Noted. Six monthly reports regarding the implementation of the stipulated conditions are regularly been submitted to regional MoEF office for all CRZ Clearance obtained for Kochi LNG Terminal project.
lv	Ministry of Environment & Forests or any other competent authority may stipulate any additional conditions or modify the existing ones, if necessary in the interest of environment and the same shall be complied with.	PLL will comply with additional conditions, if any suggested by the ministry or any other competent authority in writing.
V	The Ministry reserves the right to revoke this clearance if any of the conditions stipulated are not complied with the satisfaction of the Ministry.	PLL is aware of the Ministry's right to revoke clearance for not complying with the conditions stipulated in the clearance.
Vi	In the event of a change in project profile or change in the implementation agency, a fresh reference shall be made to the Ministry of Environment and Forests.	Noted.
Vii	The project proponents shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of land development work.	Site appraisal clearance obtained on 28 th Feb 2011. No separate land developmental work was required, as this involved only augmentation of equipment in the same land.
Viii	A copy of the clearance letter shall be marked to concerned Panchayat/local NGO, if any, from whom any suggestion/ representation has been made received while processing the proposal.	PLL has written letter to concerned Gram Panchayat vide letter no. PLL/Kochi/MoEF/GP/2013/001 dated 07 th March-2013; A copy of the letter has already been submitted with six monthly compliance reports dated 05 th April-2013.
ix	State Pollution Control Board shall display a copy of the clearance letter at the Regional Office, District Industries Centre and Collector's Office/Tehsildar's office for 30 days.	Action need to be taken by State Pollution control board.

Compliance report Up to 30th September-2016

Other Conditions mentioned in the Environment Clearance dated 31st January 2013.

		g I X B
7.	These stipulation's would be enforced among others under the provisions of Water (Prevention and Control of Pollution) Act 1974, the Air (Prevention and Control of Pollution) Act 1981, the Environment (Protection) Act, 1986, the Public Liability (Insurance) Act, 1991 and EIA Notification 1994, including the amendments and rules made thereafter.	Noted.
8	All other statutory clearances such as the approvals for storage of diesel from Chief Controller of Explosives, Fire Department, Civil Aviation Department, Forest Conservation Act, 1980 and Wildlife (Protection) Act, 1972 etc. shall be obtained, as applicable by project proponents from the respective competent authorities.	Copies of all relevant approvals/NOCs have already been submitted along with the six monthly compliance reports dated 05th April-2013.
9	The project proponent shall advertise in at least two local Newspapers widely circulated in the region, one of which shall he in the vernacular language informing that the project has been accorded Environmental and CRZ Clearance and copies of clearance letters are available with the Kerala Pollution Control Board and may also be seen on the website of the Ministry of Environment and Forests at http://www.envfor.nic.in. The advertisement should be made within 10 days from the date of receipt of the Clearance letter and a copy of the same should be forwarded to the Regional office of this Ministry at Bengaluru.	PLL had advertised regarding environmental clearance accorded by the Ministry of Environment & Forest in two local newspapers widely circulated in the region around the project. Copy of the advertisement given in the two local newspapers has already been submitted along with the six monthly compliance report dated 30th September-2013.
10	This clearance is subject to final order of the Hon'ble Supreme Court of India in the matter of Goa Foundation Vs. Union of India in Writ Petition (Civil) No.460 of 2004 as may be applicable to this project.	Noted.
11	Status of compliance to the various stipulated environmental conditions and environmental safeguards will be uploaded by the project proponent in its website.	Status of the compliance, of various stipulated environmental conditions and environmental safeguards are uploaded in PLL's website.



12	Any appeal against this clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.	Noted.
13	A copy of the clearance letter shall be sent by the proponent to concerned Panchayat, ZillaParisad/ Municipal Corporation, Urban Local Body and the Local NGO, if any, from whom suggestions/representations, if any, were received while processing the proposal. The clearance letter shall also be put on the website of the company by the proponent.	PLL has written letter to concerned Gram Panchayat vide letter no. PLL/Kochi/MoEF/GP/2013/001 dated 7 th March-2013, we have already submitted a copy of the letter with six monthly compliance report dated 5 th April 2013.
14	The proponent shall upload the status of compliance of the stipulated Clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of MoEF, the respective Zonal Office of CPCB and the SPCB.	This is uploaded in the website, www.petronetlng.com .
15	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Clearance conditions including results of monitored data (both in hard copies as well as by email) to the respective Regional Office of MoEF, the respective Zonal Office of CPCB and the SPCB.	Noted.
16	The environmental statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of Clearance conditions and shall also be sent to the respective Regional Offices of MoEF by e-mail.	We have uploaded Form-V (Environment Statement) along with the status of compliance of clearance conditions in our company's website. Compliance of the clearance conditions is regularly sent to MoEF's regional office by e-mail. Kindly find the latest Form-V (Environment Statement) enclosed as Annexure-4.





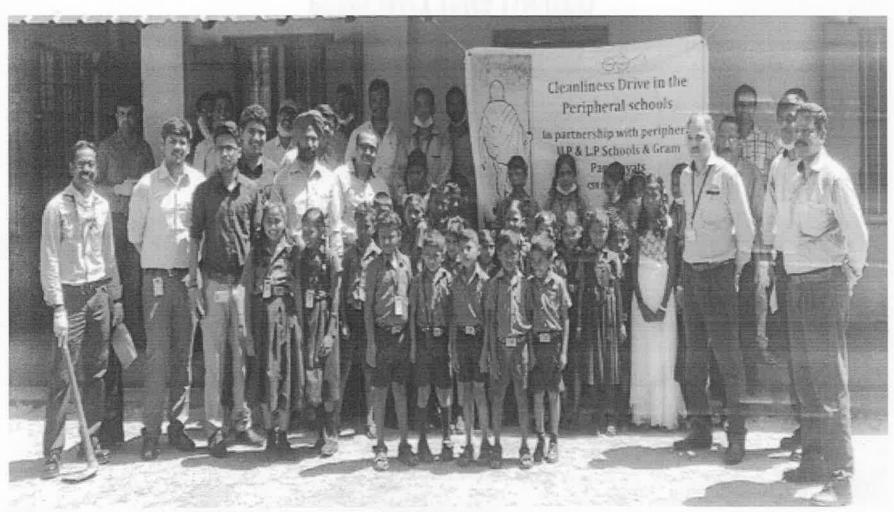
CORPORATE SOCIAL RESPONSIBILITY

MOEF Six Monthly Compliance, September - 16



PETRONET LNG LIMITED KOCHI





Cleanliness Drive



Under Health Initiatives Mega Eye Camp was organised on 14th & 15th of August at Triavandrum





562 beneficiaries participated in the camp. It Increased community equity as the villagers and the representatives participated in Petronet LNG driven initiative. A total of 43 people were identified











Under Health Initiatives First Aid Awareness across the Gram Panchayat to Community Members, Till date around 7 locations have been covered across the nearby Gram Panchayats with a total of around 300

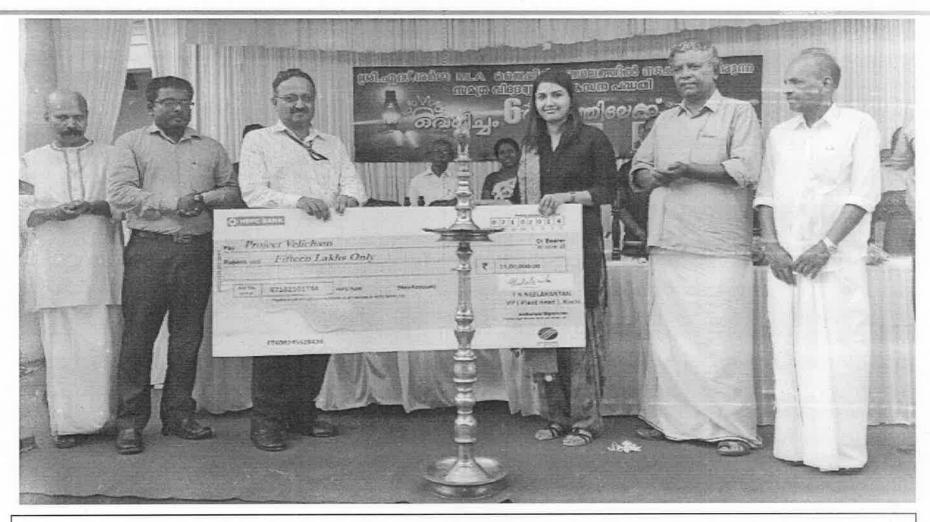


Site Visit to the Ayurvedic Hospital at Edvanakard (BDO assured in written regarding completion by end of November 2016)



21 Toilets constructed in the schools by Wockhart Foundation Toilets in the year 2015–2016. Out of the two work orders issued of amount Rs 13.38 Lakhs dated 19.03.2016 and Rs 6.40 Lakhs dated 04.08.2016 and amount 85 % of the total amount and 50 % has been released to the party M/S Wockhardt





VP Plant Head handing over the support to Dr Renu Raj (Assistant Collector, Ernakulam), Shri S Sarma (MLA, Vypeen) in the presence of the Dy. Director of education, Ernakulam (second from left) for the Insurance of the Students

Annexure-1

CSR Expenditure (April 2016 to Sept 2016)

SI. No.	Approval Ref. No	Date of Approval	Vertical	Name of the Project & Location	Amount (In INR
1	PLL/KOCHI/HR & AD/2016-17	19.04.2016	Rural Development Projects	Elankunnapuzha GP, Rural Dev Projects (Construction of Drainage, Roads, etc.)	323,144.00
2	PLL/KOCHI/HR & AD/2016-17	03.05.2016	Rural Development Projects	Elankunnapuzha GP, Rural Dev Projects (Construction of Drainage, Roads, etc)	2,450,666.00
3	PLL/KOCHI/HR & AD/2016-17	20.06.2016	Healthcare	Renovation of Ayurvedic Hospital, Edvanakad, Ernakulam	541,025.00
4	PLL/KOCHI/HR & AD/2016-17	24.06.2016	Healthcare	Swacch Bharath Pakhwada	333,402.00
5	PLL/KOCHI/HR & AD/2016-17	15.07.2016	Rural Development Projects	Elankunnapuzha GP, Rural Dev Projects (Construction of Drainage, Roads, etc)	3,359,956.00
6	Note Directly Raised for paym	nent	Healthcare	Supply of Matress, Pillows, Pedestral Fan & Distribution to Kollam District Hospital - Kollam Paravur Blast Victims	78,093.00
7	PLL/KOCHI/2016-17/CSR/001	27.07.2016	Healthcare	Eye Camp at Trivandrum covering 562 patients and 20 cases of Cateract and 1 Case of Glucoma	225,870.00
8	PLL/KOCHI/2016-17/CSR/002	03.08.2016	Rural Development Projects	Elankunnapuzha GP, Rural Dev Projects (Construction of Drainage, Roads, etc.)	1,254,919.00
9	PLL/KOCHI/2016-17/CSR/003	03.08.2016	Education	Velicham Project - Insurance Support for the Students of the Vypin Block covering 25000 students	1,500,000.00
10	PLL/KOCHI/2016-17/CSR/008	22.09.2016	Healthcare	Cleanliness Drive on 3rd October covering 5 Peripheral Schools as a part of Swach Bharat Abhiyan	7,475-00
	7,		Total Spen		10,074,550.00

- 51	ımı	ma	r

0.000			
Vertical	Amount (INR)		
Healthcare	1,185,865.00		
Rural Development Projects			
	7,388,685.00		
Education	1,500,000.00		
Total	10,074,550.00		

Annexure-02

Environment Expenditure For FY 2016-2017 in Rupees				
Particulars	Budget	Consumed		
Environment Monitoring	595980	213088		
Training & Awareness	151000	97080		
Hazardous Waste Handling & Disposal	59606.22	59606.22		
Licence Fees	250000	250000		
Audits	2112000	586400		
Afforestation	1500000	1500000		
Other	109000	109000		
Total	4777586.22	2815174.22		



COCHIN TEST HOUSE

ANALYTICAL SERVICES & TESTING LABORATORY

V / 78, Kollanpady, Murungaliparambu Road, Irumpanam P.O., Kochi - 682 309 Mob.: 9446332556, 9387381780, Tel.: 0484 - 2782672 E-mail: cochintesthouse1@gmail.com, Web: ww.cochintesthouse.com

Laboratory Approved by Kerala State Pollution Control Board ('A' Grade)

TEST REPORT

Report No

: CTH/LR/16/06/616

Issue Date

: July 05, 2016

Name and Address of customer

M/s. Petronet LNG Limited, Survey No. 347,

Puthuvypu, Kochi-682 508

Sample Drawn By

Cochin Test House

Particulars of the sample

Water Sample

Sample code

16/NN/616

Date of receipt of sample

June 27, 2016

Dates of Analysis

27.06.2016 - 05.07.2016

Bore Well (West Side)

escripti	on of the sample by the customer	1	Bore Well (West Side)	
Sl.No.	Parameters	Unit	Method	Result
1	рН		ls : 3025 (Pt.11)	7.73
2	Total Dissolved Solids	mg/l	IS :3025 (Pt.16)	189.0
3	Turbidity	mg/	IS :3025 (Pt.10)	67.2
4	Chloride	mg/l	IS: 3025 (Pt. 32)	22.17
5	Iron (as Fe).	mg/l	IS :3025 (Pt.53)	5.99
6	Fluoride	mg/l	APHA 22 nd Ed 4500F D	BDL(MDL- 0.1)
7	Sulphate as SO ₄	mg/l	APIIA 22 nd Ed 4500 SO ₄ ² E	27.6
8	Conductivity	μs/cm	IS: 3025 (Pt.14)	359.0
9	Mercury	mg/l	APHA 22 nd Ed 3112 B	BDL(MDL-0.01)
10	Lead	mg/l	APHA 22 nd Ed 3111 B	BDL(MDL-0.05)
11	Copper	mg/l	APHA 22 ^{na} £d 3111 B	BDL(MDL-0.1)
12	Chromium	mg/l	APHA 22 ^{no} Ed 3500 Cr. B	BDL(MDL-0.05)
13	Zinc	mg/l	APHA 22 ^{na} Ed 3111 B	BDL(MDL-0.05)
14	Temperature	°C	IS: 3025 (Pt.9)	27.5
15	Salinity	ppm	CTH/SOP/55	36.54
16	Oil and Grease	mg/i	IS: 3025 (Pt. 39)	BDL(MDL- 4.0)
17	Dissolved Oxygen	mg/l	IS: 3025 (Pt.38)	7.57
18	BOD at 27°C 3 days	mg/l	IS: 3025 (Pt. 44)	BDL(MDL- 2.0)
19	COD	mg/l	IS: 3025 (Pt. 58)	BDL(MDL- 10.0)
2.0	Cyanide as CN	mg/l	IS: 3025 (Pt. 27)	BDL(MDL-0.02)
21	Cadmium as Cd	mg/l	APHA 22 nd Ed, 3111 B	BDL(MDL-0.1)
22	Insecticide	µg/I	APHA 22 [™] Ed , 6630 c	ND
23	Pesticide	μg/l	CTH/SOP/56	ND

ND: Not Detected, BDL- Below Detection Limit; MDL-Minimum Detection Limit.

End of report





K.P. Yacob Authorised Signatory COCHIN TEST HOUSE

NOTE: This test results relate only to the sample submitted for analysis.

The test report shall not be reproduced except in full without the written approval of the laboratory.



COCHIN TEST HOUSE

ANALYTICAL SERVICES & TESTING LABORATORY

V / 78, Kollanpady, Murungaliparambu Road, Irumpanam P.O., Kochi - 682 309 Mob.: 9446332556, 9387381780, Tel.: 0484 - 2782672 E-mail: cochintesthouse1@gmail.com, Web: ww.cochintesthouse.com

Laboratory Approved by Kerala State Pollution Control Board ('A' Grade)

TEST REPORT

Report No

: CTH/LR/16/06/617

Issue Date

:-July 05, 2016

Name and Address of customer

M/s. Petronet LNG Limited, Survey No. 347,

Puthuvypu, Kochi-682 508

Sample Drawn By

Cochin Test House

Particulars of the sample

Water Sample

Sample code

16/NN/617

Date of receipt of sample

June 27, 2016

Dates of Analysis

27.06.2016 - 05.07.2016

Bore Well (East Side)

escripti	on of the sample by the customer	- :	Bore Well (East Side)	
Sl.No.	Parameters	Unit	Method	Result
1	рН	.4:	IS: 3025 (Pt.11)	6.96
2	Total Dissolved Solids	mg/l	IS :3025 (Pt.16)	186.0
3	Turbidity	mg/	IS :3025 (Pt.10)	5.3
4	Chloride	mg/l	IS: 3025 (Pt. 32)	14.78
5	Iron (as Fe).	mg/l	IS :3025 (Pt.53)	5.53
6	Fluoride	mg/l	APHA 22 nd Ed 4500F D	BDL(MDL-0.1)
7	Sulphate as SO ₄	mg/l	APHA 22 ^{na} Ed 4500 SO ₄ E	45.75
8	Conductivity	μs/cm	IS: 3025 (Pt .14)	353.0
9	Mercury	mg/l	APHA 22 ^{no} Ed 3112 B	BDL(MDL-0.01)
10	Lead	mg/l	APHA 22 nd Ed 3111 B	BDL(MDL-0.05)
11	Copper	mg/l	APHA 22 nd Ed 3111 B	BDL(MDL-0.1)
12	Chromium	mg/i	APHA 22 nd Ed 3500 Cr. B	0.14
13	Zinc	mg/l	APHA 22 [™] Ed 3111 B	BDL(MDL-0.05)
14	Temperature	°C	IS: 3025 (Pt.9)	28.0
15	Salinity	ppm	CTH/SOP/55	24.36
16	Oil and Grease	mg/l	IS: 3025 (Pt. 39)	14.3
17	Dissolved Oxygen	mg/l	IS: 3025 (Pt.38)	BDL(MDL-0.5)
18	BOD at 27°C 3 days	mg/l	IS: 3025 (Pt. 44)	153.0
19	COD	mg/l	IS: 3025 (Pt. 58)	471
20	Cyanide as CN	mg/l	IS: 3025 (Pt. 27)	BDL(MDL-0.02)
21	Cadmium as Cd	mg/l	APHA 22 nd Ed , 3111 B	BDL(MDL-0.1)
22	Insecticide	μg/l	APHA 22 ^{na} Ed , 6630 c	ND
23	Pesticide	μg/l	CTH/SOP/56	ND

ND: Not Detected, BDL- Below Detection Limit; MDL-Minimum Detection Limit.

End of report





K.P Yacob
Authorised Signatory
COCHIN TEST HOUSE

NOTE: This test results relate only to the sample submitted for analysis.

The test report shall not be reproduced except in full without the written approval of the laboratory.



Petronet LNG Limited

Survey No. 347, Puthuvypu P.O. Kochi - 682508, India. Tel: 0484 - 2502259 Fax: 0484 - 2502264 www.petronetlng.com CIN L74899DL1998PLC093073

PLL/KOCHI/KSPCB/Form-V/2016-17

29.08.2016

KSPCB Consent No: PCB/HO/EKM/ICO-R/12/2016.

To,

The Chief Environmental Engineer, Kerala State Pollution Control Board, Gandhinagar, Kochi – 682020.

Sub: Submission of Environment Statement (Form-V).

Dear Sir/Madam,

Petronet LNG, Kochi terminal was commissioned on 20th August 2013 and KSPCB Consent number is PCB/HO/EKM/ICO-R/12/2016.

Kindly find Form-V (Environment Statement) of Petronet LNG Ltd, Kochi Terminal for the financial year 2015-2016, as per Environment (Protection) Rules, 1986.

Thanking you,

For, Petronet LNG Ltd.

T.N. Neelakantan,

Vice President (Plant Head).

T. N. NEELAKANTAN
Vice President (Plant Head)
Petronet 1 mited
Survey No. 347, 1 pu PO
Kochi-682 508, Dist. Emskulam
Kerala (India)

Enclose: Environment Statement (Form-V).

Keelale, andam

Cc:

The MEMBER SECRETARY, Kerala State Pollution Control Board, Pattom P. O., Thiruvananthapuram – 695004, Kerala.

Regd. Office:

World Trade Centre, First Floor, Babar Road, Barakhamba Lane, New Delhi- 110 001 (INDIA) Tel: 011-23472525/23411411 Fax: 011-23472550 Dahej LNG Terminal: GIDC Industrial Estate, Plot No. 7/A, Dahej Taluka: Vagra, Dist. Bharuch - 392130 (Gujarat) Tel.: 02641-257004/05/07, 253182, Fax: 02641-253180

ENVIRONMENTAL STATEMENT FORM-V (See rule 14)

Environmental Statement for the financial year ending with31st March 2016 PART-A

1	Name and address of the owner/ Occupier of the industry, operation or process.	99	Mr. Rajender Singh; Director (Technical) Kochi Address: Petronet LNG Limited, Puthuvypu P.O., Ernakulam-382508 Corporate Office: Petronet LNG Limited, World Trade Center, First Floor, Babar Road, Barakamba Lane, New Delhi-110001
2	Industry category	1	Orange
3	Production category. Units.	4	5 Million TPA
4	Year of establishment	1	20 th August 2013
5	Date of the last environmental statement submitted.	:	21-07-2015

PART -B Water and Raw Material Consumption:

f. Water Consumption (M³/Day)

Process

: Nil

Cooling

: Nil

Domestic

: 19.4 M³/d

Name of Products	Process water consumption per unit of products		
	During the previous financial year	During the current financial year	
1. RLNG	NIL	0.025 M³/MT	

II. Raw material consumption

Name of raw materials	Name of Products	Consumption of raw man	terial per unit of
		During the previous financial year	During the current financial year
LNG	RLNG	0.029*	0.024*

^{*}Converted LNG consumed in energy units/ RLNG produced in energy units.

PART-C
Pollution discharged to environment/unit of output (Parameter as specified in the consent issued)

Pollutants (a) Water		Quantity of Pollutants discharged (mass/day) NIL		Pollutants pres		pres reas	Percentage of variation from prescribed standards with reasons. NIL	
						NIL		
(b) Air	Equipment	Parameters	Quantity Pollutan discharg (mass/d	its jed	Concentration Pollutants discharged (mass/volum		Percentage of variation from prescribed standards with reasons.	
	GTG-A	PM	8.02 Kg/		78.6 mg/Nm ³		No variation from prescribed standard	
		CO ₂	5.49 T/d		2.7 %		-	
		СО	38.94 Kg	g/d	305.6 ppm			
		SO ₂	0.0 Kg/d		0.0			
		NOx	24.95 Kg	g/d	244.6 mg/Nm	1 ³		
	GTG-B	PM	8.41 Kg/	'd	84.7 mg/Nm ³		No variation from prescribed standard	
	4	CO ₂	4.92 T/d 2.5 %		F. SSS. ISSS GGINGING			
		со	30.61 Kg	g/d	246.6 ppm			
		SO ₂	0.0 Kg/d		0.0 mg/Nm ³			
		NOx	31.14 Kg	g/d	313.5 mg/Nm	1 ³		
	GTG-C	PM	0.15 Kg/	'd	88.9 mg/Nm ³		No variation from	
	<	CO ₂	0.08 T/d	ı	2.3 %		prescribed standard	
		со	0.55 Kg/	′d	269.2 ppm			
		SO ₂	0.0 Kg/c	}	0.0 mg/Nm ³			
		NOx	0.51 Kg/	′d	310.6 mg/Nn	1 ³		
	Emergency DG set	PM	0.54 Kg/	′d	77.6 mg/Nm ³	3	No variation from prescribed standard	
		CO ₂	0.27 T/c	ł	2.0 %			
		со	4.57 Kg/	/d	526.7 ppm			
		SO ₂	0.14 Kg/	/d	19.8 mg/Nm ³	3		
		NOx	0.55 Kg/	/d	79.2 mg/Nm ³	3		

b) Air	Fire Pumps-C	PM	0.02 Kg/d	65.3 mg/Nm ³	No variation from
	(Diesel Operated)	CO ₂	0.01 T/d	2.5 %	prescribed standard
		со	0.20 Kg/d	583.5 ppm	
		SO ₂	0.01 Kg/d	20.9 mg/Nm ³	12
		NOx	0.02 Kg/d	57.4 mg/Nm ³	
	Fire Pumps-D	PM	0.02 Kg/d	79.0 mg/Nm ³	No variation from
	(Diesel Operated)	CO ₂	0.01 T/d	2.3 %	prescribed standard
		со	0.21 Kg/d	592.9 ppm	
		SO ₂	0.01 Kg/d	22.4 mg/Nm ³	
		NOx	0.02 Kg/d	65.7 mg/Nm³	
	Fire Pumps-E (Diesel Operated)	PM	0.02 Kg/d	80.1 mg/Nm ³	No variation from prescribed standard
		CO ₂	0.01 T/d	2.5 %	prescribed standard
		со	0.20 Kg/d	608.5 ppm	
		SO ₂	0.01 Kg/d	21.4 mg/Nm ³	
		NOx	0.02 Kg/d	63.2 mg/Nm ³	
	Fire Pumps-F (Diesel Operated)	PM	0,02 Kg/d	86.8 mg/Nm³	No variation from
		CO ₂	0.01 T/d	2.3 %	prescribed standard
		со	0.22 Kg/d	619.5 ppm	-
		SO ₂	0.01 Kg/d	22.9 mg/Nm³	
		NOx	0.02 Kg/d	71.5 mg/Nm ³	
	MSO A	PM	5.09 Kg/d	75.2 mg/Nm³	No variation from prescribed standard
		CO ₂	3.22 T/d	2.4 %	prescribed standard
		со	19.66 Kg/d	232.5 ppm	
		SO ₂	0.00 Kg/d	0.00 mg/Nm ³	
		NOx	22.84 Kg/d	337.5 mg/Nm ³	

b) Air	MSO B	PM	4.48 Kg/d	65.7 mg/Nm ³	No variation from prescribed standard
		CO ₂	3.22 T/d	2.4 %	p. 253. 18 22 543. 18 41 4
		со	19.57 Kg/d	229.5 ppm	
		SO ₂	0.00 Kg/d	0.0 mg/Nm ³	
		NOx	23.03 Kg/d	337.5 mg/Nm ³	
	MSO C	PM	5.01 Kg/d	69.7 mg/Nm ³	No variation from prescribed standard
		CO ₂	3.21 T/d	2.3 %	presented standard
		со	21.07 Kg/d	234.7 ppm	
		SO ₂	0.00 Kg/d	0.00 mg/Nm ³	
		NOx	24.44 Kg/d	340.2 mg/Nm ³	
		NOx	24.44 Kg/d	340.2 mg/Nm ³	

Note: All environmental monitoring activities are carried out by M/s. Cochin Test House, a KSPCB approved agency.

PART-D
HAZARDOUS WASTES
(As specified under Hazardous Wastes (Management & Handling Rules, 1989)

Hazardous Wastes	Total Quantity (Kg)			
	During the previous financial year	During the current financial year		
1. Used Oil (Schedule 1, Category: 5.1)	NIL	8220 Kg		
Waste residue containing oil (Schedule 1, Category: 5.2)	500 kg	NIL		
3. Discarded containers or barrels used for handling of hazardous wastes or chemicals (Schedule 1, Category 33.3). (used for storing dosing chemicals and used oil)	NIL	NIL		
4. Industrial use of paint, plastic and Ink wastes (Schedule 1, Category 21.1)	NIL	10130 Kg		
(b) From pollution control facilities	None	None		

Note:

- (1) In addition to the above mentioned hazardous waste 1500 Kg of insulation waste was disposed through KSPCB authorised agency, M/s. Kerala Enviro Infrastructure Limited) in the financial year 2015-16.
- (2) We have received approval from KSPCB for storage of Hazardous waste upto 1 year, vied consent No. PCB/HO/EKM/ICO-R/12/2016 dated 28.02.16

PART -E SOLID WASTES

Solid Wastes	Total Quantity (Kg)				
	During the previous financial year	During the current financial year			
a. From process	NIL	NIL			
b. From Pollution Control Facility	NIL	NIL			
c. Quantity recycled or re- Utilised within the unit.	NIL	NIL			

PART-F

Please specify the characteristics (in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

SL: No	Hazardous wastes		Composition
1	Used oil (Cat 5.1)	it.	Organic Matter – 98 – 99 %, Inorganic Matter – 1 – 2 %.
2	Waste residue containing oil (Schedule 1, Category: 5.2)		Hydrocarbon
3	Discarded containers / barrels and Plastic/Ink/paint wastes (Cat 33.3)	3	Plastic or metallic barrels containing chemical / oil residue,
4	Industrial use of paint, plastic and Ink wastes (Schedule 1, Category 21.1)		Paint pigment, solvents etc.

Storage and disposal practice:

Hazardous wastes generated inside the terminal is being disposed through an agency, authorized by Kerala state pollution control board (KSPCB). Petronet LNG Limited has made agreement with M/s. Cee Jee lubricants for disposing used oil generated in the terminal. Used oil generated is been collected in MS barrels or other suitable containers at the generation point. Collected waste is stored in hazardous waste storage area designated for the purpose with impervious flooring and proper roofing and handed over to authorized vendor for disposal.

Waste residues containing oil such as oil soaked cotton wastes generated at various locations are collected and kept in designated storage bin located inside hazardous waste storage shed. It is be disposed through an authorized agency.

Discarded containers / barrels and Plastic/Ink/paint wastes are collected & stored in hazardous waste storage area of proper roofing and concrete flooring inside the terminal and is disposed through authorised agency (M/s. KEIL (Kerala Enviro Infrastructure Limited).

Hazardous waste storage area is kept clean and display boards are provided at the site for storing hazardous waste as per the category. Records of hazardous wastes generated in the terminal are maintained in Form 3.

PART-G

Impact of the pollution control measures taken on conservation of natural Resources and consequently on the cost of production.

We have developed and implemented Environment Management Cell (EMC), the cell is headed by VP (Operations & Maintenance), and other members are the managers of LAB, Civil, and HSE. Sufficient manhours are allocated for functioning of EMC. Environment management cell meets once in a month and take review of the situation.

We have adopted Dry low emission burner (DLEB) in our GTG, this system ensures that the stringent emission standards are met.

PART-H

Additional measures/investment proposal for environmental protection including abatement of pollution.

Hazardous Waste storage facility is developed with separate compartment and big storage bins for different categories of waste including e-waste, used battery, plastic waste etc. Photo of the storage facility is given below.

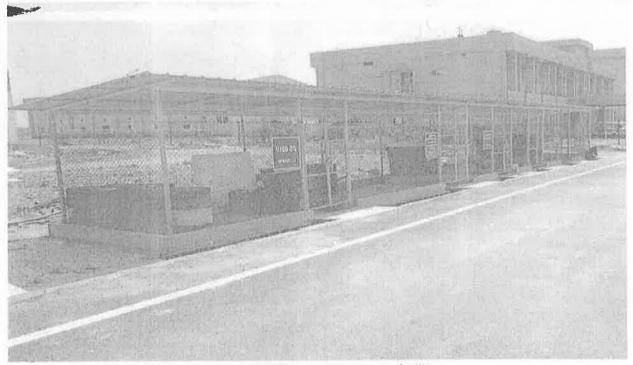


Fig-1: Hazardous waste storage facility.

Petronet LNG Limited, Kochi terminal has entered into an agreement with M/s Kerala Enviro Infrastructure Limited (KEIL) for E-waste disposal on 18th August, 2014 and this agreement will be in force for a period of 5 years.

Petronet LNG Limited, Kochi terminal has implemented Environment Management System (ISO: 9001:2008, ISO 14001:2004 & OHSAS 18001:2007) and got certified in DEC-2015.

Petronet LNG Ltd, Kochi terminal has arrived at an agreement with Kerala State Social Forestry for a mangrove afforestation project in Ernakulam district, and the total cost of the project is 71.05 lakhs. Petronet LNG Limited have already transferred fund of Rs.30.00 lakh for the Mangrove Afforestation Project which is entitled "Project for Mangrove afforestation in Ernakulam district".

Petronet LNG Limited, Kochi has installed and commissioned one Continues environment monitoring station with LED display; synchronising with CPCB server need to be done.

PART-I

MISCELLANEOUS:

Any other particulars in respect of environmental protection and abatement of pollution.

Nil

For and on behalf of Petronet LNG Limited

Sign
Date 29 8 16

Approved By: T. N. Neelakantan

Designation: VP (Plant Head)

T. N. NEEL AKANTAN
Vice Press Sunt Head)
Petronet Shimited
Survey No. 34 Petroxypu PO
Kochi-682 508, Dist. Ernakulam
Kerala (India)