General information about company	
Scrip code*	532522
NSE Symbol*	PETRONET
MSEI Symbol*	NOTLISTED
ISIN*	INE347G01014
Name of company	PETRONET LNG LIMITED
Type of company	Main Board
Class of security	Equity
Date of start of financial year	01-04-2026
Date of end of financial year	31-03-2027
Date of board meeting when results were approved	12-08-2026
Date on which prior intimation of the meeting for considering financial results was informed to the exchange	03-08-2026
Description of presentation currency	INR
Level of rounding	Crores
Reporting Type	Quarterly
Reporting Quarter	First quarter
Nature of report standalone or consolidated	Consolidated
Whether results are audited or unaudited for the quarter ended	Unaudited
Whether results are audited or unaudited for the Year to date for current period ended/year ended	
Segment Reporting	Single segment
Description of single segment	Natural Gas Business
Start date and time of board meeting	12-08-2026 17:00
End date and time of board meeting	12-08-2026 19:30
Whether cash flow statement is applicable on company	
Type of cash flow statement	
Declaration of unmodified opinion or statement on impact of audit qualification	Not applicable

Financial Results – Ind-AS			
Particulars		3 months/ 6 months ended (dd-mm-yyyy)	Year to date figures for current period ended (dd-mm-yyyy)
Date of start of reporting period		01-04-2026	01-04-2026
Date of end of reporting period		30-06-2026	30-06-2026
Whether results are audited or unaudited		Unaudited	Unaudited
Nature of report standalone or consolidated		Consolidated	Consolidated
Part I	**Blue color marked fields are non-mandatory. For Consolidated Results, if the company has no figures for 3 months / 6 months ended, in such case zero shall be inserted in the said column.**		
1	**Income**		
	Revenue from operations	5557.84	5557.84
	Other income	207.53	207.53
	Total income	**5765.37**	**5765.37**
2	**Expenses**		
(a)	Cost of materials consumed	3699.29	3699.29
(b)	Purchases of stock-in-trade	0	0
(c)	Changes in inventories of finished goods, work-in-progress and stock-in-trade	0	0
(d)	Employee benefit expense	67.52	67.52
(e)	Finance costs	50.65	50.65
(f)	Depreciation, depletion and amortisation expense	201.23	201.23
(g)	**Other Expenses**		
1	Impairment Loss / (Reversal) - Net (Refer Note 3)	100.86	100.86
2	Other expenses	154.98	154.98
	Total other expenses	**255.84**	**255.84**
	Total expenses	**4274.53**	**4274.53**
3	**Total profit before exceptional items and tax**	**1490.84**	**1490.84**
4	Exceptional items	0	0
5	**Total profit before tax**	**1490.84**	**1490.84**
6	**Tax expense**		
7	Current tax	427.01	427.01
8	Deferred tax	-44.44	-44.44
9	**Total tax expenses**	**382.57**	**382.57**
10	Net movement in regulatory deferral account balances related to profit or loss and the related deferred tax movement	0	0
11	**Net Profit Loss for the period from continuing operations**	**1108.27**	**1108.27**
12	Profit (loss) from discontinued operations before tax	0	0
13	Tax expense of discontinued operations	0	0
14	**Net profit (loss) from discontinued operation after tax**	**0**	**0**
15	Share of profit (loss) of associates and joint ventures accounted for using equity method	28.87	28.87
16	**Total profit (loss) for period**	**1137.14**	**1137.14**
17	Other comprehensive income net of taxes	0.01	0.01
18	**Total Comprehensive Income for the period**	**1137.15**	**1137.15**
19	**Total profit or loss, attributable to**		
	Profit or loss, attributable to owners of parent		
	Total profit or loss, attributable to non-controlling interests		
20	**Total Comprehensive income for the period attributable to**		
	Comprehensive income for the period attributable to owners of parent		

	Total comprehensive income for the period attributable to owners of parent non-controlling interests			
21	**Details of equity share capital**			
	Paid-up equity share capital	1500	1500	
	Face value of equity share capital	10	10	
22	Reserves excluding revaluation reserve			
23	**Earnings per share**			
i	**Earnings per equity share for continuing operations**			
	Basic earnings (loss) per share from continuing operations	7.58	7.58	
	Diluted earnings (loss) per share from continuing operations	7.58	7.58	
ii	**Earnings per equity share for discontinued operations**			
	Basic earnings (loss) per share from discontinued operations	0	0	
	Diluted earnings (loss) per share from discontinued operations	0	0	
iii	**Earnings per equity share (for continuing and discontinued operations)**			
	Basic earnings (loss) per share from continuing and discontinued operations	7.58	7.58	
	Diluted earnings (loss) per share from continuing and discontinued operations	7.58	7.58	
24	Debt equity ratio			Textual Information(1)
25	Debt service coverage ratio			Textual Information(2)
26	Interest service coverage ratio			Textual Information(3)
27	**Disclosure of notes on financial results**	**Textual Information(4)**		

Text Block	
Textual Information(4)	1. The above results have been reviewed by the Audit Committee and approved by the Board of Directors of the Holding Company at their respective meetings held on 12th August 2026. The statutory auditors of the Holding Company have carried out limited review of the aforesaid results. 2. The Holding Company primarily operates in the business of import and processing of liquefied natural gas. Accordingly, there is only one Reportable Segment i.e. "Natural Gas Business". Hence, no specific disclosure has been made w.r.t. operating segments. 3. Trade receivables as at 30th June 2026 include ‘Use or Pay’ (UoP) dues amounting to Rs. 661.03 crore (gross) (Rs. 312.17 crore (net) after making a provision of Rs. 348.86 crore). These dues have arisen due to lower capacity utilisation by customers under long-term regasification agreements entered into by the Holding Company. These UoP dues pertain to FY 2022–23 (CY 2022): Rs. 13.11 crore, FY 2023–24 (CY 2023): Rs.481.69 crore, FY 2024–25 (CY 2024): Rs.117.27 crore and FY 2025–26 (CY 2025): Rs. 48.96 Crore. The Board had approved a recovery mechanism for UoP dues relating to CY 2023, in accordance with agreements reached with customers. Bank guarantees pertaining to CY 2023 have been received from majority of the customers. The Board at its meeting held on 9th April 2026, approved a recovery mechanism for UoP dues pertaining to CY 2024. The Holding Company is in the process of implementing this mechanism. As per the terms of the Settlement Agreement under the recovery mechanism for Use or Pay (UoP) dues of CY 2023, some of the customers have brought LNG quantities upto 30th June 2026, for which revenue has been recognised at the prevailing Regasification Rate. Correspondingly, the Holding Company has waived off UoP dues amounting to Rs. 58.81 Crore during the current quarter by charging it to the Statement of Profit and Loss. The Holding Company continues to engage with the Customers for the recovery of UoP dues. While some customers have not provided balance confirmations for the UoP dues, management remains confident of recovery, as the amounts are contractually obligated. As a measure of prudence, the Holding Company has made a time-based provision of Rs. 348.86 Crore as at 30th June 2026 (Rs.306.82 crore as at 31st March 2026). 4. The Holding Company has a long-term Sale and Purchase Agreement (SPA) with QatarEnergy LNG S (2) (QE) for the supply of 7.50 MMTPA of LNG on an FOB basis from Qatar. The Holding Company also has corresponding long-term Gas Sale and Purchase Agreements (GSPAs) with its customers in India. Armed conflict and related hostilities in the Middle East region commenced on 28 February 2026, resulting in significant disruption to maritime navigation through the Strait of Hormuz and LNG loading operations in the region. The Force Majeure (FM) conditions, which commenced in March 2026, continued during the quarter ended 30 June 2026. Consequently, no LNG cargo was loaded under the SPA during the current quarter. One LNG cargo which was stranded in the Persian Gulf as at 31 March 2026 was subsequently delivered at the Holding Company's Dahej Terminal on 19 June 2026. Accordingly, the stock-in-transit recognised as at 31 March 2026 stood realised upon receipt of the cargo. For transportation of LNG to India, the Holding Company has engaged three dedicated LNG vessels under long-term Time Charter Agreements.The operation of all three vessels remained totally suspended since 2nd March 2026 except for one vessel which was used for approximately seven days during this quarter. The aggregate claim by the owners of the vessels and other associated costs stands at Rs 348.13 Crore as on 30th June 2026. (Rs 89.30 Crore as on 31st March 2026). Based on legal advice, the Holding Company is of the view that such claims are not tenable under the relevant provisions of the respective Time Charter Agreements. Accordingly, no provision has been recognised in respect of these claims. The owners of the vessels have initiated arbitration proceedings to enforce their claims. The ultimate outcome of the arbitration proceedings and the resulting financial impact, if any, cannot presently be determined. 5. Previous year / period figures have been regrouped and rearranged to make them comparable with current period figures.

Other Comprehensive Income			
	Date of start of reporting period	01-04-2026	01-04-2026
	Date of end of reporting period	30-06-2026	30-06-2026
	Whether results are audited or unaudited	Unaudited	Unaudited
	Nature of report standalone or consolidated	Consolidated	Consolidated
	Other comprehensive income [Abstract]		
1	Amount of items that will not be reclassified to profit and loss		
1	Share of Joint venture	0.01	0.01
	Total Amount of items that will not be reclassified to profit and loss	0.01	0.01
2	Income tax relating to items that will not be reclassified to profit or loss	0.00	0.00
3	Amount of items that will be reclassified to profit and loss		
	Total Amount of items that will be reclassified to profit and loss		
4	Income tax relating to items that will be reclassified to profit or loss		
5	Total Other comprehensive income	0.01	0.01