



Petronet LNG Limited

Dahej LNG Terminal

Plot No. 7/A GIDC Industrial Estate, Dahej
Taluka-Vagra, Dist. Bharuch - 392130, Gujarat

Tel.: +91-2641-257249

CIN: L74899DL199PLCO93073

Ref.: PLL/DHJ/HSE/GPCB/2026/03

Date: May 20, 2026

GPCB XGN ID: 15479

To,

Gujarat Pollution Control Board
Paryavaran Bhavan
Sector-10 A
GANDHINAGAR – 382 010

Sub: Environmental Statement for the financial year April 2025 to March 2026

Dear Sir,

Enclosed Please find Environmental Statement (FORM – V) for the financial year April 2025 to March 2026 for your kind perusal.

Thanking you,
Yours faithfully,


Authorized Signatory
For Petronet LNG Limited

Sanjay Kumar
Encl: As above **GM & President (Plant Head)**
Petronet LNG Limited
Dahej-392 130

Copy to:
Gujarat Pollution Control Board, Bharuch

Regd. Office:

4th Floor, Tower-I World Trade Centre
Nauroji Nagar, New Delhi – 110029
Tel.: +91-11 71233525

Kochi LNG Terminal

Survey No.: 347, Puthuvypu
PO. 682508, Kochi, Kerala
Tel.: +91-484-2502268

**FORM-V
ENVIRONMENTAL STATEMENT
(See rule 14)**

Environmental Statement for the financial year ending with **31st March 2026**

PART - A

i. Name and address of the owner/occupier of the industry operation or process:

Mr. Sanjay Kumar
GGM & President (Plant Head)
M/s Petronet LNG Limited
Plot.7/A, GIDC Industrial Estate
Dahej, Taluka Vagra
Dist. Bharuch – 392130
Ph. 02641-670299/201

ii. Industry category Primary-(STC Code) Secondary-(STC Code)

Not Applicable.

iii. Production capacity – Dahej Unit.

Regasified LNG (RLNG) capacity is 20,85,000 (MT/Month)

Receipt of LNG through Ship, Storage, Regasification and Dispatch of RLNG and LNG

iv. Year of establishment: **2nd April, 1998**

v. Date of the last environmental statement submitted: 16th April 2025

PART - B

Water and Raw Material Consumption:

i. Water consumption in m³/d:

Process	: Nil
Cooling	: Nil
Domestic	: Average 81 m ³ /day water intake from GIDC for use of domestic purpose. Average 57 m ³ /day water reused for domestic purpose from condensate water generation.

Name of Products	Process water consumption per unit of product output	
	During the previous financial year	During the current financial year
1. Regasified Liquefied Natural gas (RLNG)	Nil	Nil

ii. Raw material consumption:

Name of raw materials*	Name of Products	Consumption of raw material per unit of output	
		During the previous financial year (F.Y. 2024-25)	During the current financial year (F.Y. 2025-26)
1. Liquefied Natural Gas (LNG)	RLNG	16.06 MTPA 21998.48 MMSCM of send out RLNG	15.016 MTPA 20597.16 MMSCM of send out RLNG
MMSCM = Million Metric Standard Cubic Meter MTPA = Million Metric Ton per Annum			

* Industry may use codes if disclosing details of raw material would violate contractual Obligations, otherwise all industries have to name the raw materials used.

PART – C

Pollution discharged to environment/unit of output:

(Parameter as specified in the consent issued)

Pollutants	Quantity of Pollutants discharged (mass/day)	Concentration of Pollutants discharged (mass/volume)	Percentage of variation from prescribed standards with reasons.
(a) Water	No process effluents generated	Not Applicable	Not Applicable
(b) Air			
<ul style="list-style-type: none"> Stack emissions from Gas Turbine Generator 	----	PM : BDL** SO ₂ : BDL NO _x : 18.6 ppm	Concentration of pollutants discharged is well within the GPCB norms.
<ul style="list-style-type: none"> EDG Stacks 	----	PM : 78 mg/Nm ³ SO ₂ : 24 ppm NO _x : 39 ppm	

** BDL= Below detection limit

**PART - D
HAZARDOUS WASTES**

(as specified under Hazardous and Other Wastes (Management & Trans boundary Rules,2016)

Hazardous Wastes (Disposed)	Total Quantity (Kg)	
	During the previous financial year (F.Y. 2024-25)	During the current financial year (F.Y. 2025-26)
1. From Process	Nil	Nil
2. From Pollution Control Facilities	Nil	Nil
3. Used oil	3921 Liters	3950 Liters
4. Waste Residue containing Oil	1020 Kgs	1250 Kgs
5. Insulation Waste	2550 Kgs	8800 Kgs
6. Paint Waste	760 Kgs	Nil
7. Contaminated Empty carboys, barrels and drums	436 Nos (1373 Kgs)	550 Nos (1601 Kgs)

**PART- E
SOLID WASTES**

Solid Wastes	Total Quantity (Kg)	
	During the previous financial year (F.Y. 2024-25)	During the current financial year (F.Y. 2025-26)
a. From process	Nil	Nil
b. From Pollution Control Facility	Nil	Nil
c. (1) Quantity recycled or re- utilized within the unit.	Nil	Nil
(2) Sold :	Nil	Nil
(3) Disposed: a) E Waste	1560 Kgs	3130 Kgs

PART – F

Please specify the characteristics (in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

Hazardous waste :

- 3950 Liters Used oil disposal through GPCB approved Recycler/ Preprocessor, M/s S B Lubricants , Panjaroli, Taluka Hansot, Bharuch.
- 1250 Kgs Waste residue containg oil(Cotton waste) disposed to approved incineration site of M/s BEIL Infrastructure Ltd, Dahej for incineration process.
- 8800 Kgs Insulation waste disposed to approved TSDF site of M/s BEIL Infrastructure Ltd, Dahej for landfilling.

Solid Waste :

- 550 Nos (1601 Kgs) Contaminated Empty barrels, drums, carboys are send to approved decontamination facility of M/s Vikas Enterprise, Jaghadia

E-Waste : Total 3130 Kg E - waste disposed to GPCB approved agency , M/s Globe E Waste Management and M/s Electro Alloys Recycling and Transformation Hubs.

Used Batteries: Total 222 nos batteries are disposed off as per Batteries Waste Management Rules, 2022.

PART – G

Impact of the pollution control measures taken on conservation of natural resources and consequently on the cost of production.

Regular Environmental monitoring is carried out through GPCB approved agency. (M/s. Unistar Environment & Research Labs Pvt. Ltd, Vapi) and monitored results are well within the consent limit.

PART – H

Additional measures/investment proposal for environmental protection including abatement of pollution.

The total Green Belt area developed and maintained approximately 8,08,000 Square meters. Whereas 58,000 Sqm of Green Belt developed within the Terminal Premises & 7,50,000 Sqm Area of Green Belt developed at Kaladara, Near Ganpatpura, Aliabet, Hansot Taluka, Dist. Bharuch.

In addition to above 27,500 Sqm of lawns/ green cover has been developed and maintained within the Terminal Premises.

S.No	Financial Year	Amount Spent (Rs. In Lacs)	Purpose of Investment
1	2009-10	33.22	Development & maintenance of Green belt and Mangrove Plantation during the year.
2	2010-11	55.00	Development & maintenance of Green belt and Mangrove Plantation during the year.
3	2011-12	93.31	Development & maintenance of Green belt and Mangrove Plantation during the year.
4	2012-13	109.57	Development & maintenance of Green belt and Mangrove Plantation during the year.
5	2013-14	95.20	Development & maintenance of Green belt and Mangrove Plantation during the year.
6	2014-15	88.83	Development & maintenance of Green belt and Mangrove Plantation during the year.
7	2015-16	42.20	Development & maintenance of Green belt and Mangrove Plantation during the year.
8	2016-17	77.96	Development & maintenance of Green belt and Mangrove Plantation during the year.
9	2017-18	71.08	Development & maintenance of Green belt during the year.
10	2018-19	60.93	Development & maintenance of Green belt during the year.
11	2019-20	51.11	Development & maintenance of Green belt during the year.
12	2020-21	78.96	Development, maintenance of Green belt & related to STP project during the year.
13	2021-22	76.26	Development & maintenance of Green belt during the year.
		155.34	STP Installation
14	2022-23	74.65	Development & maintenance of Green belt during the year.
		7.76	STP Operation and Maintenance cost
15	2023-24	76.11	Development, maintenance of Green belt during the year
		558.73	Mangrove plantation and Green belt development outside PLL
		7.76	STP Operation and Maintenance cost
16	2024-25	86.21	Development & maintenance of Green belt during the year
		467.67	Mangrove plantation - outside PLL
		943.98	Green belt development - outside PLL
		19.31	STP Operation and Maintenance cost
17	2025-26	93.87	Development, maintenance of Green belt during the year
		19.31	STP Operation and Maintenance cost
Total		3444.33	

PART- I

Any other particulars for improving the quality of the environment.

Total 2250 ha. Mangrove Plantation undertaken along the Gujarat Coast till date as furnished below:

S.No	Financial Year	Covered Area	Location	Consultation with Forest Department/ GEC
1	2009-10	50 ha.	NadaVillage, Jambusar, Bharuch	Gujarat Ecology Commission (GEC), Govt. of Gujarat
2	2010-11	100 ha.	AnkalvaVillage, Hansot, Bharuch	Gujarat Ecology Commission (GEC), Govt. of Gujarat
3	2011-12	200 ha.	AnkalvaVillage, Hansot, Bharuch	Gujarat Ecology Commission (GEC), Govt. of Gujarat
4	2012-13	200 ha.	AnkalvaVillage, Hansot, Bharuch	Gujarat Ecology Commission (GEC), Govt. of Gujarat
		100 ha.	RoniyaBhatha, Nr. Nirma, Bhavanagar	Bhavnagar Forest Division, Govt. of Gujarat
5	2013-14	200 ha.	RoniyaBhatha, Nr.Lock Gate, Bhavanagar	Bhavnagar Forest Division, Govt. of Gujarat
6	2014-15	200 ha.	RoniyaBhatha, Nr.Lock Gate, Bhavanagar	Bhavnagar Forest Division, Govt. of Gujarat
7	2014-15	50 ha.	Kentiyajal, Hansot Bharuch	Bharuch Forest Sub-Division, Govt. of Gujarat
8	2016-17	50 ha.	Gadula Village, Talaja Taluka, Mahuva, Bhavnagar	Bhavnagar Forest Division, Govt. of Gujarat
9	2023-24	100 ha.	Paniyadra Village, Dahej, Bharuch	Bharuch Forest Sub-Division, Govt. of Gujarat
10	2023-24	200 ha.	Kentiyajal, Hansot Bharuch	Bharuch Forest Sub-Division, Govt. of Gujarat
11	2024-25	200 ha.	Katpore, Hansot Bharuch	Bharuch Forest Sub-Division, Govt. of Gujarat
12	2024-25	325 ha.	Dahej, Vagra, Bharuch	Bharuch Forest Sub-Division, Govt. of Gujarat
13	2024-25	175 ha.	Paniyadra, Vagra, Bharuch	Bharuch Forest Sub-Division, Govt. of Gujarat
14	2024-25	100 ha.	Ishanpur, Jambusar, Bharuch	Bharuch Forest Sub-Division, Govt. of Gujarat
Total		2250 ha.		

(Signature of person carrying out an industry operation or process)


Sanjay Kumar
GGM & President (Plant Head)
Petronet LNG Limited
Dahej-392 130

Name: Sanjay Kumar
Designation: GGM & President (Plant Head)
Address: M/s Petronet LNG Limited
Plot.7/A, GIDC Industrial Estate
Dahej, Taluka Vagra, Bharuch – 392130
Ph. 02641-670299/201



Petronet LNG Limited

Dahej LNG Terminal

Plot No. 7/A GIDC Industrial Estate, Dahej
Taluka-Vagra, Dist. Bharuch - 392130, Gujarat

Tel.: +91-2641-257249

CIN: L74899DL199PLCO93073

Ref.: PLL/DHJ/HSE/GPCB/2026/04

Date: May 20, 2026

GPCB XGN ID: 15479

To

Gujarat Pollution Control Board
Paryavaran Bhavan
Sector-10 A
GANDHINAGAR – 382 010

Subject: Annual Return Form-4 & Hazardous Wastes record Form-3 as per Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016

Dear Sir,

We are enclosing herewith the Annual Return Form-4 and Hazardous Wastes record Form-3 as per Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 for the financial year April 2025 to March 2026 for your information and records.

Thanking you,
Yours faithfully,


Authorized Signatory
For Petronet LNG Limited

Encl. As above. **Sanjay Kumar**
GGM & President (Plant Head)
Petronet LNG Limited
Dahej-392 130

Copy to:
Gujarat Pollution Control Board, Bharuch

Regd. Office:

4th Floor, Tower-I World Trade Centre
Nauroji Nagar, New Delhi – 110029
Tel.: +91-11 71233525

Kochi LNG Terminal
Survey No.: 347, Puthuvypu
PO. 682508, Kochi, Kerala
Tel.: +91-484-2502268

FORM 4

[See rules 6(5), 13(8), 16(6) and 20 (2)]

FORM FOR FILING ANNUAL RETURNS FOR FY 2025-2026 [To be submitted to State Pollution Control Board by 30th day of June of every year for the preceding period April to March]

1	Name and address of facility:	:	PETRONET LNG LIMITED Plot 7-A, GIDC Industrial Estate Taluka Vagra, Dahej – 392130 Bharuch District.
2	Authorisation No. and Date of issue:	:	CC&A order no AWH-133750 dated 16.04.2024 and subsequent CC&A Amendment order no A-137110 dated 30.12.2024 and AW-154543 dated 13.03.2026
3	Name of the authorised person and full address with telephone, fax number and e-mail:	:	Mr. Sanjay Kumar GGM & President (Plant Head) PETRONET LNG LIMITED Plot 7-A, GIDC Industrial Estate Taluka Vagra, Dahej – 392130, Bharuch. Phone no: 02641-670299/670201 Email: sanjay@petronetlng.in
4	Production during the year (product wise), wherever applicable 1. Regasified Liquefied Natural gas (RLNG) - Send Out	:	15.016 MMTPA MMTPA (Million Metric Ton per Annum)
Part A. To be filled by hazardous waste generators			
1	Total quantity of waste generated category wise 5.1 Used Oil 5.2 Cotton containing oil waste 21.1 Paint Waste -- Insulation Waste 33.1 Contaminated Empty barrels, drums 36.2 Spent Carbon	:	3590 Litres 1119 Kgs Nil 8800 Kgs 494 Nos Nil
2	Quantity dispatched (i) to disposal facility	:	<ul style="list-style-type: none"> • 1250 Kgs waste residue containing oil (Cotton waste) disposed for incineration to M/s BEIL Infrastructure Ltd, Dahej • 8800 Kgs Insulation waste disposed at M/s BEIL Infrastructure Ltd, Dahej

	(ii) to recycler or co-processors or pre-processor		<ul style="list-style-type: none"> • 550 Nos Contaminated Empty barrels and drum were disposed to Decontamination facility of M/s Vikas Enterprise, Jaghadia • 3950 Litres Used Oil sent to GPCB authorized recycler M/s S B Lubricants , Panjaroli, Taluka Hansot, Bharuch
	(iii) others		----
3	Quantity utilised in-house, if any -	:	N.A.
4	Quantity in storage at the end of the year - 31.03.2026	:	34 Nos contaminated empty carboys
Part B. To be filled by Treatment, storage, and disposal facility operators			
1	Total quantity received -	:	N.A.
2	Quantity in stock at the beginning of the year -	:	N.A.
3	Quantity treated -	:	N.A.
4	Quantity disposed in landfills as such and after treatment -	:	N.A.
5	Quantity incinerated (if applicable) -	:	N.A.
6	Quantity processed other than specified above -	:	N.A.
7	Quantity in storage at the end of the year	:	N.A.
Part C. To be filled by recyclers or co-processors or other users			
1	Quantity of waste received during the year (i) domestic sources (ii) imported (if applicable)	:	N.A.
2	Quantity in stock at the beginning of the year -	:	N.A.
3	Quantity recycled or co-processed or used -	:	N.A.
4	Quantity of products dispatched (wherever applicable) -	:	N.A.
5	Quantity of waste generated -	:	N.A.
6	Quantity of waste disposed -	:	N.A.
7	Quantity re-exported (wherever applicable)-	:	N.A.
8	Quantity in storage at the end of the year	:	N.A.

Date: 20.05.2026

Place: Dahej


 Signature of the Occupier or
 Operator of the disposal facility
Sanjay Kumar
 GGM & President (Plant Head)
Petronet LNG Limited
 Dahej-392 130

FORM 3

[See rules 6(5), 13(7), 14(6), 16(5) and 20 (1)]

**FORMAT FOR MAINTAINING RECORDS OF HAZARDOUS AND OTHER WASTES
FINANCIAL YEAR 2025-2026**

- Name and address of the facility : PETRONET LNG LIMITED
Plot 7-A, GIDC Industrial Estate
Taluka Vagra, Dahej – 392130
Bharuch
- Date of issuance of authorisation and its reference number : CC&A order no AWH-133750 dated 16.04.2024 and subsequent CC&A Amendment order no A-137110 dated 30.12.2024 and AW-154543 dated 13.03.2026
- Description of hazardous and other wastes handled (Generated or Received)

Date	Type of waste with category as per Schedules I, II and III of these rules	Total quantity	Method of Storage	Destined to or received from
April 25 to March 26	Used Oil	3590 Ltr	Stored in closed MS drum	Received from Maintenance dept.
April 25 to March 26	Cotton Containing oil waste	1119 Kgs	Stored in closed drum	Received from Maintenance dept.
April 25 to March 26	Insulation Waste	8800 Kgs	Stored and covered with tarpaulin.	Received from Maintenance dept.
April 25 to March 26	Contaminated Empty barrels, carboys, drums	494 Nos	Stored in safe area	Received from Operations & Maintenance dept.

- Date wise description of management of hazardous and other wastes including products sent and to whom in case of recyclers or pre-processor or utilizer:

Sr. no	Date of disposal	Disposal Quantity	Waste Category	Site of disposal	Method of disposal
Details for Disposal of Used OIL					
1	22.07.2025	1135 Ltrs	Used oil	M/s S B Lubricants	Stored in MS Drums. Sale to approved recycler
2	08.11.2025	395 Ltrs	Used oil	M/s S B Lubricants	Stored in MS Drums. Sale to approved recycler
3	16.01.2026	2420 Ltrs	Used oil	M/s S B Lubricants	Stored in MS Drums. Sale to approved recycler
Details for Disposal of Waste Containing Oil (Cotton Waste)					
4	08.05.2025	410 Kgs	Waste containing oil(Cotton Waste)	M/s BEIL Infrastructure Ltd , Dahej	Packed in Jumbo Bags for incineration

5	06.08.2025	230 Kgs	Waste containing oil(Cotton Waste)	M/s BEIL Infrastructure Ltd , Ankleshwar	Packed in Jumbo Bags for incineration
6	10.11.2025	350 Kgs	Waste containing oil(Cotton Waste)	M/s BEIL Infrastructure Ltd , Ankleshwar	Packed in Jumbo Bags for incineration
7	05.02.2026	260 Kgs	Waste containing oil(Cotton Waste)	M/s BEIL Infrastructure Ltd, Dahej	Packed in Jumbo Bags for incineration

Details for Disposal of Empty contaminated carboys

8	17.04.2025	163 Nos	Empty contaminated drums, carboys	M/s Vikas Enterprise, Jaghadia	Sale to approved decontamination facility
9	21.07.2025	268 Nos	Empty contaminated drums, carboys	M/s Vikas Enterprise, Jaghadia	Sale to approved decontamination facility
10	16.09.2025	119 Nos	Empty contaminated drums, carboys	M/s Vikas Enterprise, Jaghadia	Sale to approved decontamination facility

Details for Disposal of Insulation Waste

11	21.04.2025	1790 Kgs	Insulation Waste	M/s BEIL Infrastructure Ltd, Dahej	Disposed of through landfilling
12	24.04.2025	2620 Kgs	Insulation Waste	M/s BEIL Infrastructure Ltd, Dahej	Disposed of through landfilling
13	25.04.2025 (Trip 1)	2090 Kgs	Insulation Waste	M/s BEIL Infrastructure Ltd, Dahej	Disposed of through landfilling
14	25.04.2025 (Trip 2)	2300 Kgs	Insulation Waste	M/s BEIL Infrastructure Ltd, Dahej	Disposed of through landfilling

5. Date of environmental monitoring (as per authorisation or guidelines of Central Pollution Control Board):

Monthly environmental monitoring is carried out through GPCB approved agency and monitored results are well within the consent limit.

Date: 20.05.2026
Place: Dahej

Signature of authorized person

Sanjay Kumar Page 2 of 2
GGM & President (Plant Head)
Petronet LNG Limited
Dahej-392 100